

SEP 11 1986



Oil Proration Data

Amended

September 1986

Sample Format: Oil Proration Data Form

Pool Name: The listing under pool name includes the pool types.

Column 1: Initial Recoverable Reserves - Self explanatory.

Column 2: Half Cumulative Production - As at December 31st of previous year.

Column 3: Proratable Reserves - Column 1 less Column 2.

Column 4: Pool Reserves Allocation - The product of the provincial allocation factor⁽³⁾ and the pool proratable reserves.

Pool Incapability Factor - The estimated factor to be applied to the pool's reserve allocation to permit production, to the extent feasible, of it. The factor will always be greater than, or equal to, unity.

Column 5: Adjusted Pool Allocation - The product of the pool incapability factor and the pool reserves allocation (Column 4). The column also shows the pool type allocation, where applicable.

Pool Performance Factor - The factor to be applied to the adjusted pool allocation (Column 5) to provide the estimate of expected pool production (Column 6). The factor may be less than, greater than, or equal to, unity.

Column 6: Expected Pool Production - The product of the adjusted pool allocation (Column 5) and the pool performance factor.

Column 7: Productive Acreage - The acreage to which the pool type acreage allocation is finally assigned. For natural depletion areas, it excludes nonproductive acreage.

Column 8: Weighted Acreage - The product of the acreage assigned to each pool type and the appropriate recovery factor modifier. In the case of natural depletion areas, the total may include, where appropriate, nonproductive acreage.

Column 9: Allocation Per Acre - The quotient of the pool type allocation (Column 5) and the appropriate acreage as given in Column 7.

(3) Provincial allocation factor = Provincial adjusted demand/Provincial proratable reserves.



Oil Proration Data

ENERGY RESOURCES CONSERVATION BOARD
STATISTICAL SERIES

OIL PRODUCTION DATA

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP- ABILITY FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL RENTOR FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d	12 MAXIMUM RATE LIMITATION m ³ /d	13 WELL M.A. m ³ /d
*ACHESON BLAIRMORE F	750	266	484	572		2220650		144	32	32		6938	80
*ACHESON BLAIRMORE J	426	171	255	301		1260000		84	16	16		7815	80
*ACHESON BLAIRMORE K	420	134	286	338		5600150		80	112	112		5000	80
*ACHESON BLAIRMORE V	238	35	203	240		801000		30	32	32		2500	80
*ACHESON BLAIRMORE X	399	16	383	453		1180250		50	16	16		7375	80
*ACHESON ELLERSLIE B	116	16	100	118		800620		17949	64	64		1250	80
*ACHESON D-3A WATER FLOOD	201600	84791	116849	138070	1000	1380700130		283	816	816	169203	1250	80
*ACHESON EAST GLAUCONITIC A	68	2	66	78		800000		24	64	64		1250	80
*AERIAL MANNVILLE	2720	1058	1662	1964	1000	1964		259	288	437	4494	1578	80
*GAS FLOOD													
*AERIAL MANNVILLE D	211		211	249		1010240		64	224	373		3214	80
*ALBRIGHT CHARLIE LAKE A	75	11	64	76		7200360		9	64	64		1250	80
*AMBER MUSKEG C	387	42	365	431		800000		86	64	64		1797	80
*AMBER MUSKEG D	1030	14	1016	1201		1150750		7	64	64		4768	80
*AMBER MUSKEG E	500	16	484	572		3050000		45	64	64		2313	80
*AMBER MUSKEG F	210		210	248		1480050		20	64	64		2906	80
*AMBER KEG RIVER A	438	160	278	328		1860240		64	64	64		2031	80
*AMBER KEG RIVER C	765	101	644	785	1000	1300150		220	64	64		3531	80
*AMBER KEG RIVER E	825	177	648	766	1000	2440900		130	64	64		3813	80
*AMBER KEG RIVER P	900	711	829	980	1000	2600500		251	64	64		4063	80
*AMBER KEG RIVER Q	1160	184	996	1177	1000	3440720		98	64	64		5453	80
*AMBER KEG RIVER R	960	107	793	937	1000	2660370		347	64	64		4156	80
*AMBER KEG RIVER S	960	59	841	994	1000	2660500		118	64	64		6016	80
*AMBER KEG RIVER T	1360	43	1257	1485	1000	3850900		60	64	64		9203	80
*AMBER KEG RIVER U	1900	66	1166	1378	1000	5890200		639	64	64		11094	80
*AMBER KEG RIVER V	1200	34	1166	1378	1000	3550170		124	64	64		5547	80
*AMBER KEG RIVER B	2400	523	1877	2218	1000	7100900		174	64	64		3859	80
*AMIGO KEG RIVER C	736	134	602	711	1000	2180800		97	64	64		4469	80
*AMIGO KEG RIVER F	835	23	812	939	1000	2470500		2433	64	64		4438	80
*AMIGO KEG RIVER G	966	32	934	1104	1000	2860200		256	64	64		1478	200
*AMIGO KEG RIVER H	960		960	1134	1000	2840000		2688	64	64		3864	200
*ANTE CREEK BEAVERHILL LAKE	35600	8798	26802	31669	1000	31669		131	64	64		3344	80
*PRIMARY								18	64	64		1250	80
*SOLVENT FLOOD								2433	2944	10336	3064	200	
*ANTE CREEK BEAVERHILL LAKE B	5850	1951	3899	4607		4000420		168	256	256		1563	200
*ARMADA UPPER MANNVILLE A	724	48	676	799		39730570		2265	2688	10080		1478	200
*ASTOT IN VIKING H	194	11	183	216		17310670		1160	448	448		3864	200

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule



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OIL PRORATION DATA

POOL NAME

1	2	3	4	5	6	7	8	9	10	11	
INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	PRORATABL RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ADJUSTED FACTOR	POOL PERFOR FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d No	MAXIMUM RATE LIMITATION m ³ /d No	WELL M.A. m ³ /d
*BASHAW D-2B	4900	218	4682	5532	1000	24170410	991	320	7552	80	
*BEATON WABAMUN A	102	11	91	108	900100	8	64	64	1250	80	
*BELLOY BELLOY B	78	78	78	92	800360	29	64	64	1250	80	
*BELLSHILL LAKE BLAIRMORE E	537	35	502	593	3200080	26	64	64	5000	80	
*BELLSHILL LAKE ELLERSLIE A	765	37	728	860	8000080	64	160	160	5000	80	
*BELLSHILL LAKE ELLERSLIE C	51	51	51	60	800000	16	16	16	5000	80	
*BERRY UPPER MANNVILLE C	2120	137	1983	2343	7200220	158	576	576	1250	80	
*BIGORAY CARDIUM B	10640	1580	9080	10729	1000	441	896	2976	3605	80	
* PRIMARY						800000	64	64	1250	80	
* WATER FLOOD						31480140	441	832	3784	80	
* BIGORAY OSTRACOD	10100	3851	6249	7384	1000	343	768	1966	3756	80	
* PRIMARY						4800110	53	192	2500	80	
* WATER FLOOD						28970100	290	576	5030	80	
*BIGORAY ELLERSLIE A	53	16	37	44	800110	9	64	64	1250	80	
*BIGORAY ELLERSLIE B	277	23	254	300	1200700	84	64	64	1875	80	
*BIGORAY ELLERSLIE D	2970	289	2681	3168	1000	405	448	1344	2357	80	
* PRIMARY						0000	405	448	1250	80	
* WATER FLOOD						8430480	405	448	1882	80	
*BIGORAY ELLERSLIE E	142	29	113	134	800240	19	64	64	1250	80	
*BIGORAY ELLERSLIE G	2220	279	1941	2294	1000	195	512	973	2358	80	
* PRIMARY						3200210	67	256	1250	80	
* WATER FLOOD						4140310	128	256	1617	80	
*BIGORAY NISKU A WATER FLOOD	3330	874	2456	2902	1000	749	128	128	7695	110	
*BIGORAY NISKU B SOLVENT FLOOD	9000	1905	7095	8384	1000	1411	192	192	13870	105	
*BIGORAY NISKU D WATER FLOOD	11000	1455	9545	11278	1000	1432	192	192	16953	125	
*BIGORAY NISKU E WATER FLOOD	9000	1557	7443	8795	1000	1997	192	192	13870	125	
*BIGORAY NISKU F WATER FLOOD	15100	4050	11050	13057	1000	3574	64	64	69813	115	
*BIGORAY NISKU G WATER FLOOD	3380	948	2432	2874	1000	1120	128	128	10938	110	
*BIGORAY NISKU H WATER FLOOD	9240	1266	7974	9422	1000	2051	128	128	21359	105	
*BIGORAY NISKU I WATER FLOOD	2600	633	1967	2324	1000	615	192	192	4005	100	
*BIGORAY NISKU J WATER FLOOD	3830	843	2987	3529	1000	567	192	192	5901	105	
*BIGORAY NISKU K WATER FLOOD	1050	80	970	1146	1000	190	64	64	4859	80	
*BLACK MUSKEG C	7390	1332	6098	7198		1378	2624	2624	1250	80	
*BONANZA ROUNDARY A					32800420	1378	2624	2624	82276	90	
*BONNIE GLEN D-3A	847000	377021	469979	555331	1000	64899	2720	2720	3181	80	
BOUNDARY LAKE SOUTH TRIASSIC E	40700	11923	28777	34003	1000	4099	4032	10688	3182	80	
PRIMARY					34003	605	704	704	9544	80	
WATER FLOOD					22400270	3494	3328	9984	2893	80	
BOUNDARY LAKE SOUTH TRIASSIC H	8180	972	7208	8517	1000	1067	1216	2944			

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	¹ / ₂ CUMULATIVE PRODUCTION 10 ⁶ m ³	PRORATABL RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ADJUSTED FACTOR	MRI OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
BOUNDARY LAKE SOUTH TRIASSIC H (CONTINUED)													
* PRIMARY													
* WATER FLOOD													
*BOUNDARY LAKE SOUTH TRIASSIC I	475	94	381	450				198	256	256		1250	80
*BOUNDARY LAKE SOUTH CHARLIE LAKE A	231		220	260				869	960	2688		2382	80
*BOUNDARY LAKE SOUTH BOUNDARY A	560	41	519	613				54	128	128		1250	80
*BOUNDARY LAKE SOUTH BOUNDARY C	91		91	108				56	64	64		1250	80
*BRAEBURN BOUNDARY A	173	31	142	168				140	320	320		1250	80
*BRAEBURN BOUNDARY B	246	29	217	256				40	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER C	549	15	534	631				160	128	128		1250	80
*BRAZEAU RIVER BELLY RIVER D	194		187	221				46	64	64		1250	80
*BRAZEAU RIVER BELLY RIVER E	283	77	276	326				91	128	128		1250	80
*BRAZEAU RIVER BELLY RIVER F	118		118	139				40	64	64		1250	80
*BRAZEAU RIVER CARDIUM C	1340	179	1161	1372				408	640	640		1875	120
*BRAZEAU RIVER CARDIUM F	269	40	229	271				125	192	192		1719	110
*BRAZEAU RIVER CARDIUM G	282	28	254	300				35	64	64		1875	120
*BRAZEAU RIVER CARDIUM H	112	34	78	92				26	64	64		1719	110
*BRAZEAU RIVER CARDIUM I	300	32	248	293				107	64	64		1797	115
*BRAZEAU RIVER CARDIUM J	225	33	192	227				53	128	128		1953	125
*BRAZEAU RIVER CARDIUM K	140	27	113	134				95	64	64		1641	105
*BRAZEAU RIVER VIKING A	780	114	586	692				35	64	64		3234	120
*BRAZEAU RIVER VIKING D	2160	507	1653	1953				613	512	512		1426	130
*BRAZEAU RIVER VIKING E	54	15	39	46				46	64	64		1953	125
*BRAZEAU RIVER LOWER MANNVILLE D	110	4	106	125				7	64	64		2813	180
*BRAZEAU RIVER NISQU A SOLVENT FLD	39800	10357	29443	34790	1000			9421	192	192		61333	200
*BRAZEAU RIVER NISQU B SOLVENT FLD	18400	2984	15416	18216	1000			2504	128	128		42531	200
*BRAZEAU RIVER NISQU D SOLVENT FLD	17600	3247	14353	16960	1000			4166	256	256		20344	200
*BRAZEAU RIVER NISQU E SOLVENT FLD	15000	3817	11183	13214	1000			3590	192	192		23115	200
*BRAZEAU RIVER NISQU G	255	75	180	213				60	64	64		3125	200
*BRAZEAU RIVER NISQU H	200	77	123	145				66	64	64		3125	200
*BRAZEAU RIVER NISQU I	3690	660	3021	3570	1000			546	128	128		8531	200
*BUFFALO LAKE D-3B	4700	1302	3398	4015	1000			250	192	192		7245	80
*BYEMOOR VIKING A	72	12	60	71				13	64	64		1250	80
*CACHE VIKING D	74		74	87				40	64	64		1250	80
*CARDIFF ELLERSLIE B	122	2	120	142				64	64	64		1250	80
*CARDIFF WABAHUN A	1130	81	1049	1240				256	256	256		1305	80
*CAROLINE CARDIUM C	95	34	61	72				9	128	128		0898	115

LEGEND: Decimal = Light Dot Rule
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POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP. FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL NO.
CAROLINE CARDIUM E PRIMARY	22000	4625	17375	20530	1000	20530	0000	2175	7744	16530	1242	125	
* SOLVENT FLOOD								1993	4736	10514		0825	
* WATER FLOOD								182	3008	6016		0865	
*CAROLINE CARDIUM F	477	161	316	373		39070510	0000	92	64	64		2203	
*CAROLINE CARDIUM I	94	12	82	97		26020070	0000	115	64	64		1953	
*CAROLINE VIKING A	11800	4098	7704	9103		12500920	0000	983	3328	3328		2203	
*CAROLINE VIKING N	37		37	44		70190140	0000	60	64	64		125	
*CAROLINE BASAL MANNVILLE A2A	182		182	215	1000	1200500	60	75	64	64		1875	
*CAROLINE ELLERSLIE A	230	36	194	229		1500500	75	73	64	64		2344	
*CAROLINE ELLERSLIE B	311	43	268	317		1650440	73	68	64	64		2578	
CARROT CREEK CARDIUM A	1894	419	1475	1743	1000	1850370	68	269	512	997	1748	2891	
* PRIMARY						1743	800250	20	64	64		1250	
* WATER FLOOD							5660440	249	448	933		1263	
*CARROT CREEK CARDIUM D	2830	454	2376	2808		9210480	442	99	704	704		1308	
*CARROT CREEK CARDIUM E	1083	67	1016	1201	1000	3200310	99	2240	1600	2788		2500	
CARROT CREEK CARDIUM F	10900	936	9964	11774	1000	11774	1164	1088	1088	1088	4223	800	
* PRIMARY						17380670	16	1076	512	1700		1597	
* WATER FLOOD						14940720	64	16	64	64		2918	
*CARROT CREEK CARDIUM I	173	68	109	124		800200	722	704	704	704		1250	
*CARROT CREEK CARDIUM K	2360	303	2097	2431		8800820	58	128	128	128		1250	
*CARROT CREEK CARDIUM S	435	39	396	468		1600360	3	64	64	64		1250	
*CARROT CREEK CARDIUM Y	251	6	245	289		800040	54	64	64	64		1672	
*CARROT CREEK CARDIUM DD	360	7	353	417		1070500	64	64	64	64		1406	
*CARROT CREEK LOWER MANNVILLE T	174	11	163	193		900000	435	1024	1024	1024	10117	1250	
*CARROT CRK LOW MANN M JURASSIC DEP	3680	544	3136	3706		12800340	9926	4672	4672	4672	24132	140	
CARSON CREEK N RHL A WATER FLOOD	67900	27897	40003	47268	1000	472680210	8896	6144	6144	6144		145	
CARSON CREEK N RHL B WATER FLOOD	201000	75523	125477	148265	1000	1482650060	13	64	64	64		1250	
*CARSTAIRS CARDIUM A	240	7	233	275		800160	61	128	128	128		1641	
*CARSTAIRS VIKING B	709	33	676	799		2100290	6	64	64	64		1250	
*CESSFORD GLAUCONITIC T & MANN HH	57	10	47	96		800070	896	1792	1792	1792		2500	
*CESSFORD BANFF D	6800	759	6081	7138		44800200	40	64	64	64		1250	
*CESSFORD BANFF E	125	3	122	144		800500	48	384	384	384		1250	
*CHAIN VIKING A	50		50	59		800000	977	704	704	704		1595	
*CHAIN VIKING D	515	160	355	419		4800100	64	64	64	64		1250	
*CHAIN BANFF A	3450	5	3445	4071		11230870	64	64	64	64		1250	
*CHAIN BANFF B	108	5	103	122		800800	16	64	64	64		1250	
*CHERHILL VIKING C	152	53	99	117		800200	16	64	64	64		1250	

LEGEND: Decimal = Light Dot Rule
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POOL NAME	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ³ m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*CHERHILL NORDREGG A	419	54	385	455		800190		15	64	64		1250	80
CHERHILL BANFF A	11000	2187	8813	10414	1000	10414		375	640	1158	8993		80
PRIMARY						1270480		61	64	64		1984	80
WATER FLOOD						31360100		314	576	1094		5444	80
CHERHILL BANFF D	3470	434	3036	3587	1000	3587		276	160	373	9617		80
PRIMARY						0000						5188	80
WATER FLOOD						8610320		276	160	373		5381	80
*CHERHILL BANFF H	1980	93	1887	2230	1000	7810470		367	256	256		3052	80
*CHERHILL BANFF I	7520	3543	3977	4699		22250180		401	288	288		7726	80
*CHERHILL BANFF K	430	21	409	483		1270230		29	32	32		3969	80
*CHERHILL BANFF L	766	159	607	717		2270870		197	128	128		1773	80
*CHERHILL BANFF M	4560	482	4138	4889	1000	13490550		742	224	224		6022	80
*CHERHILL BANFF N	444	44	400	473	1000	1310000		32	32	32		4094	80
*CHERHILL BANFF O	537	28	499	590		1560320		50	64	64		2438	80
CHIGWELL VIKING B	4110	1114	2996	3540	1000	3540		372	1472	2112	1676		80
PRIMARY						10400260		270	832	832		1250	80
WATER FLOOD						9240110		102	640	1280		1452	80
*CHIGWELL VIKING E	8150	382	7768	9179		30400350		1064	2432	2432		1250	80
*CHIGWELL MANNVILLE H	289	48	241	285		860170		15	64	64		1344	80
*CHIGWELL MANNVILLE K	23	2	21	25		800500		40	64	64		1250	80
*CHIGWELL D-3E	2430	159	2271	2683	1000	7190850		611	128	128		5617	85
*CLARESHOLM RUNDLE B	402	141	261	308		890300		26	64	64		1328	85
CLIVE D-2A	34700	10629	24071	28443	1000	28443		4039	3520	4672	6088		80
PRIMARY						9740480		468	160	160	6088		80
WATER FLOOD						274690130		3571	3360	4512	8175		80
CLIVE D-2B	2930	809	2121	2506	1000	2506		54	448	558	4491		80
PRIMARY						1900000			64	64		2969	80
WATER FLOOD						6780080		94	384	494		1766	80
*CLIVE D-3A	69900	24356	45544	53815	1000	53815		5864	4416	6099	8824		80
PRIMARY						10400140		146	208	208		5000	80
WATER FLOOD						519800110		5718	4208	5891	12353		80
COUTTS MOULTON A	6730	2238	4472	5284	1000	5284		394	352	544	9713		80
PRIMARY						5340170		91	96	96		5563	80
WATER FLOOD						8900340		303	256	448		3477	80
*COUTTS MOULTON C	468	111	357	422		4800500		240	96	96		5000	80
*COYOTE BANFF A	70	2	68	80		800000			64	64		1250	80
*CRAIGHYLE ELLERSLIE D	209	2	207	351		880500		44	64	64		1375	80
*CRAIGHYLE BANFF A	217	14	203	240		801000		80	64	64		1250	80

	1	2	3	4	5	6	7	8	9	10	11		
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PROFITABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*CRANFERRY GILWOOD A	192	44	148	175		1200320		38	64	64		1875	120
*CROSSFIELD CARDIUM C	54	6	48	57		800070		6	64	64		1250	80
*CROSSFIELD SECOND WHITE SPECKS B	253	67	186	220		931000		95	64	64		1484	95
*CROSSFIELD VIKING B	1640	85	1555	1837		5000530		265	320	320		1563	100
*CROSSFIELD VIKING C	39	10	29	34		1000110		11	64	64		1563	100
*CROSSFIELD VIKING D	133	33	130	154		1000070		7	64	64		1563	100
*CROSSFIELD VIKING E	140	33	137	162		1000050		5	64	64		1563	100
*CROSSFIELD RUNDLE C	1500	348	1152	1361	1000	4440950		422	128	128		3469	135
*CROSSFIELD RUNDLE E	1130	379	751	887		3340560		187	128	128		2609	90
*CROSSFIELD RUNDLE G	3080	729	2351	2778		7500610		463	320	320		2372	135
*CROSSFIELD EAST CARDIUM B	101	19	82	97		800120		10	64	64		1250	80
*CROSSFIELD EAST CARDIUM C	2780	1164	1616	1909		29600170		503	2368	2368		1250	80
*CROSSFIELD EAST CARDIUM F	87	87	87	103		800270		22	64	64		1250	80
*CROSSFIELD EAST ELKTON F	634	160	474	560		2100950		200	128	128		1641	105
CRYSTAL VIKING A	53500	4186	49314	58270	1000	58270		10316	4096	9004	6472	1250	80
* PRIMARY													
* WATER FLOOD													
*CRYSTAL VIKING H	2460	318	2142	2531		14400590		850	1152	1152		5186	80
*CRYSTAL VIKING I	262	122	242	286		152680620		9466	2944	7852		2275	80
*CYGNET VIKING A	578	1	456	539		13100490		642	576	576		1250	80
*CYGNET VIKING F	140	1	139	164		800000		43	64	64		1250	80
*CYGNET VIKING G	920	47	873	1032		4800090		43	384	384		1250	80
*CYGNET VIKING H	213	14	199	235		800000		231	64	64		1250	80
*CYGNET VIKING J	139	17	132	156		13600170		231	1088	1088		1250	80
*CYGNET VIKING K	103	19	84	99		3200090		29	256	256		1250	80
*CYGNET VIKING M	25	2	25	30		800110		9	64	64		1250	80
*CYGNET VIKING N	212	2	210	248		2400000		192	192	192		1250	80
*CYGNET ELLERSLIE A	54	8	46	54		800500		40	64	64		1250	80
*CYN-PEN BELLY RIVER A	269	13	256	302		1600500		80	128	128		1250	80
*CYN-PEN CARDIUM A	23300	9720	13580	16046	1000	800500		40	64	64		1250	80
* PRIMARY						800250		20	64	64		1250	80
* WATER FLOOD						16046		1430	1536	4239	3785	1250	80
*CYN-PEN CARDIUM C						1600190		30	128	128		1250	80
*CYN-PEN CARDIUM D	1420	505	915	1081		155610090		1400	1408	4111	11052	3125	80
*CYN-PEN CARDIUM E	3920	761	3159	3733	1000	6000170		102	192	192		1510	80
*CYN-PEN CARDIUM F	4030	464	3566	4214	1000	11600870		1009	768	768		1433	80
*CYN-PEN CARDIUM L	65	1	64	76		11920750		894	832	832		1250	80
*CYN-PEN CARDIUM M	3500	207	3293	3891	1000	800000		932	64	64		5396	80
*CYN-PEN CARDIUM N	782	44	738	872		10360900		226	192	192		1250	80

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 % CUMULATIVE PRODUCTION 10 ³ m ³	3 PRORATABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL OR ADJUSTED POOL MANIPULATION FACTOR	6 EXPECTED POOL PRODUCTION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM LIMITATION m ³ /d/ha	11 WELL M.A. m ³ /d/ha
*CYN-PEM CARDIUM N	185	7	178	210	800250	20	64	64		1250	80
*CYN-PEM CARDIUM O	1520	187	1333	1575	4500530	239	256	256		1758	80
*CYN-PEM CARDIUM P	1900	77	1823	2154	4500300	135	256	256		1756	80
*CYN-PEM CARDIUM Q	54	4	50	59	800500	40	64	64		1250	80
*CYN-PEM NISKU A WATER FLOOD	2140	392	1744	2085	6330500	317	64	64		9891	145
*DAVEY BELLY RIVER B	1250	236	1014	1198	4800370	178	384	384		1250	80
*DAVEY BELLY RIVER F	307	64	243	287	1600360	58	128	128		1250	80
*DAVEY BELLY RIVER G	95	14	81	96	800050	4	64	64		1250	80
*DAVEY PEKISKO A	1870	590	1271	1502	6400360	230	512	512		1250	80
*DAWSON BEAVERHILL LAKE A	954	394	560	662	2820180	51	64	64		4406	85
*DAWSON SLAVE POINT A	182	12	170	201	900190	17	64	64		1406	90
*DAWSON SLAVE POINT C	126	25	101	119	900000	64	64	64		1406	90
*DAWSON GRANITE WASH B	674	21	653	772	1990180	36	64	64		3109	85
*DIMS DALE HALFWAY A	92	14	78	92	900200	18	64	64		1406	90
*DIMS DALE HALFWAY B	81	21	61	72	950230	22	64	64		1484	95
*DRUMHELLER MANVILLE T	78	14	64	76	800000	14	64	64		1250	80
*DRUMHELLER MANVILLE Z	177	18	159	188	800170	154	128	128		1820	80
*DRUMHELLER UPPER MANVILLE A	786	256	530	626	2330660	56	64	64		1250	80
*DRUMHELLER UPPER MANVILLE C	251	20	233	275	800700	56	64	64		1250	80
*DRUMHELLER UPPER MANVILLE D	37	4	33	39	800000	64	64	64		1250	80
*DRUMHELLER LOWER MANVILLE G	367	11	366	432	1090000	40	64	64		1703	80
*DRUMHELLER LOWER MANVILLE H	265	11	264	312	800500	40	64	64		1250	80
*DRUMHELLER D-2A	16300	6773	9527	11257	39720360	1430	448	448		8866	80
*DRUMHELLER D-2B	28800	8008	20792	24568	245680220	5405	1024	1024	21992	20769	80
*DUHAMEL D-3B WATER FLOOD	14600	6269	8331	9844	43200220	950	208	208		3016	85
*EAGLES HAM D-1A	651	124	527	623	1930950	183	64	64		2328	85
*EAGLES HAM D-1B	504	59	465	526	1490440	66	64	64		1250	80
*EDGERTON CAMROSE A	360	8	352	416	1600190	30	128	128		1250	80
*EDSON CARDIUM E	162	22	167	197	1600070	11	128	128		1250	80
*EDSON CARDIUM I	500	61	101	119	1600140	22	128	128		1250	80
*EDSON CARDIUM J	1680	135	365	431	2400450	108	192	192		1250	80
*EDSON CARDIUM K	2110	255	1425	1684	14400020	302	1152	1152		1250	80
*EDSON CARDIUM P	150	543	1567	1852	23200130	302	1856	1856		1250	80
*EDSON CARDIUM T	150	33	117	138	800140	11	64	64		1250	80
*EDSON CARDIUM U	81	29	52	61	800370	30	64	64		1250	80
*EDSON CARDIUM EF	56	10	46	54	850180	15	64	64		1328	85
*EDSON CARDIUM II	99	18	81	96	800130	10	64	64		1250	80
*EDSON CARDIUM JJ	250	46	204	241	1600240	18	128	128		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 % CUMULATIVE PRODUCTION $10^3 m^3$	3 PROBABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	5 POOL INCAP ABILITY FACTOR	6 MRL OR ADJUSTED POOL ALLOCATION m^3/d	7 POOL EXPER FACTOR	8 EXPECTED POOL PRODUCTION m^3/d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION $m^3/d/ha$	12 MAXIMUM LIMITATION $m^3/d/ha$	13 WELL MA m^3/d
*EDSON CARDIUM KK	126	42	84	99		800440		35	64			1250	80
*EDSON CARDIUM OO	58	13	45	53		800210		17	64			1250	80
*EDSON CARDIUM SS	109	5	104	123		800050		4	64			1250	80
*EDSON CARDIUM TT	26	9	17	20		800140		11	64			1250	80
*EDSON CARDIUM UU	27	9	18	21		800070		6	64			1250	80
*EDSON CARDIUM VV	43	13	30	35		800310		25	64			1250	80
*EDSON CARDIUM XX	62	5	57	67		800020		2	64			1250	80
*EDSON CARDIUM CC & WW	237	51	186	220		6400050		32	512	512		1250	80
*EDSON CARDIUM RR & ZZ	1730	4	1726	2039		14400610		878	1152	1152		1250	80
*EDSON SECOND WHITE SPECKS A	349	41	308	364		1031130		116	64			1609	130
*EDSON BLUESKY A	3800	32	3471	4101		11240130		146	448	448		2509	130
*EDSON GETHING C	130	26	104	123		1300150		20	64			2031	130
*ELMORTH DOE CREEK A	4170	48	3684	4353	1000	800000		703	576	576		1250	80
*ELMORTH CHARLIE LAKE A	856	13	843	996		25310040		10	64			3953	80
*ENCHANT UPPER MANNVILLE K	2500	46	2039	2409		10400490		510	208	208		5000	80
*ENCHANT LOWER MANNVILLE G	153	3	190	225		800210		17	64			1250	80
*ERSKINE BLAIRMORE G	465	49	416	492		4490600		269	192	192		2340	80
*ERSKINE BLAIRMORE J	150	3	148	175		800000			64			1250	80
*EPSKINE BLAIRMORE P	2640	36	2272	2685		6510280		182	320	320		2034	80
*EVI SLAVE POINT A	4240	39	3846	4544	1000	7530270		203	192	192		3922	80
*EVI SLAVE POINT B	420	52	368	435		1240000			64			1938	80
*EVI SLAVE POINT C	648	55	593	701		1920150		29	64			3000	80
*EVI SLAVE POINT D	3150	157	2993	3537	1000	9320220		205	192	192		4854	80
*EVI SLAVE POINT H	2820	67	2753	3253		8340100		83	384	384		2172	80
*EVI SLAVE POINT K	555	48	507	599	1000	1640500		82	64			2563	80
*EVI SLAVE POINT L	189	11	178	210		800150		12	64			1250	80
*EVI SLAVE POINT M	1700	31	1669	1972		5030160		80	192	192		2620	80
*EVI SLAVE POINT N	1900	43	1464	1730	1000	5610540		303	192	192		2927	80
*EVI GILWOOD A	468	81	387	457	1000	1380570		79	64			2156	80
*EVI GILWOOD B	106	122	532	629		1600220		35	128	128		1250	80
*EVI GILWOOD G	428	36	70	83		800420		34	64			1250	80
*EVI GILWOOD H	1670	25	403	476		1270240		30	128	128		0992	80
*EVI GILWOOD I	292	304	1366	1614	1000	4940600		296	64			3859	80
*EVI GILWOOD J	254	35	257	304		860060		5	64			1344	80
*EVI GILWOOD K	618	45	209	247		801000		80	64			1250	80
*EVI GILWOOD L	516	72	546	645		1830250		46	64			2859	80
*EVI GILWOOD M		172	344	406		4000530		212	320	320		1250	80

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INABILITY FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM M.A. LIMITATION m ³ /d/ha	WELL HEAD RATE m ³ /d
*EVI GILWOOD P	420	35	385	455		1240000			64	64		1938	80
*EVI GILWOOD Q	173	28	145	171		800290		23	64	64		1250	80
*EVI GILWOOD R	91	8	83	98		800160		13	64	64		1250	80
*EVI GILWOOD S	26	8	18	21		800060		5	64	64		1250	80
*EVI GILWOOD U	476	29	447	528	1000	1410950		134	64	64		2203	80
*EVI GRANITE WASH G	100	29	71	84		800590		47	64	64		1250	80
*EVI GRANITE WASH H	360	42	298	352	1000	1070750		80	64	64		1672	80
*EVI GRANITE WASH I	100	42	58	69		2580010		3	64	64		4031	80
*EVI GRANITE WASH K	100	27	73	86		900010		1	64	64		1406	80
*EVI GRANITE WASH L	658	47	611	722	1000	1950510		99	64	64		3047	80
*EVI GRANITE WASH M	70	18	52	61		800740		59	64	64		1406	80
*EVI GRANITE WASH N	8680	83	8597	10158	1000	25680460		1181	448	448		1250	80
*EWING LAKE D-2D	4500	1590	2910	3438		20000450		900	800	800		5732	80
*EWING LAKE D-3B	504	90	414	489		1600400		64	32	32		5000	80
FAIRYDELL-BON ACCORD D-3A													
*FENN WEST D-2A	20000	8822	11178	13208	1000	13209080		1057	208	208	63500		80
*FENN WEST D-2C	15600	5999	9601	11345	1000	34630370		1281	672	672		5152	80
*FENN WEST D-2D	1730	153	1577	1863		5120220		113	128	128		4000	80
*FENN WEST D-2E	1190	128	1062	1295	1000	3920280		99	64	64		5500	80
*FENN WEST D-3A	1600	128	1472	1739	1000	4730550		260	128	128		3695	80
*FENN WEST D-3B	385	20	365	431		4141000		414	64	64		6469	80
*FENN WEST D-3E	5920	1104	4816	5691	1000	17520800		1402	128	128		1781	80
*FENN WEST D-3F	1370	64	1306	1543		4050150		61	64	64		13688	80
*FENN WEST D-3G	2470	31	2449	2894	1000	7310340		249	64	64		11422	80
*FENN-BIG VALLEY UPPER MANNVILLE A													
FENN-BIG VALLEY D-2A	168	4	164	194		800500		40	64	64		1250	80
PRIMARY	518000	222096	295904	349663	2000	699286		54620	3696	4144	168747		80
SOLVENT FLOOD													
*FENN D-3C	275	91	184	217		801000		80	16	16		5000	80
*FERRIER BELLY RIVER A	3310	1295	2015	2381	1000	13890340		482	1088	1088		1250	80
*FERRIER BELLY RIVER B	260	35	225	266		800000			64	64		1250	80
*FERRIER BELLY RIVER G	798	65	733	866		3200270		86	256	256		1250	80
*FERRIER BELLY RIVER H	37	44	37	44		800120		10	64	64		1250	80
FERRIER CARDIUM D	31420	7958	23462	27723	1000	27723		2635	7168	17056	1625		85
PRIMARY													
*WATER FLOOD													
*FERRIER CARDIUM E	49200	11438	37772	44632	1000	7650110		84	576	576		1328	85
PRIMARY													
*FERRIER CARDIUM E						91100280		2551	6592	16480		1382	85
PRIMARY						44632		4386	6080	14688	3039		90
						5400100		54	384	448		1406	90

POOL NAME	1 INITIAL RESERVES 10 ⁶ m ³	2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL ADJUSTED POOL ALLOCATION m ³ /d	6 EXPECTED PRODUCTION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d	10 MAXIMUM LIMITATION m ³ /d	11 WELL M.A. LIMITATION m ³ /d
FERRIER CARDIUM E (CONTINUED)											
* WATER FLOOD	35700	4391	31309	36995	1000	4332	5696	14240		2535	90
FERRIER CARDIUM GEL						4193	10432	42944	0861		85
PRIMARY						199	2304	2304	0862		
* WATER FLOOD						3994	8128	40640			85
* FERRIER VIKING C	115	46	69	82		1	64	64			120
* FERRIER VIKING D	99	22	77	91		11	64	64			110
* FERRIER VIKING E	61	13	48	57		26	64	64			125
* FERRIER VIKING F	46		46	54		120	64	64			1875
* FERRIER ELLERSLIE C	310	13	297	351	1000	1450500	64	64			120
* FERRYBANK BELLY RIVER C	2200	25	2175	2570		215	384	384			145
* FERRYBANK BELLY RIVER E	669	12	657	776		96	256	256			80
* FERRYBANK BANFF C	143		143	169			64	64			80
* FERRYBANK BANFF D	183		170	201		40	64	64			80
* FERRYBANK BANFF E	135		115	136			64	64			80
* FERRYBANK BANFF F	1070		1068	1262		29	256	256			80
* FOURTH HALFWAY A	538	2	536	633	1000	41	64	64			80
* FOX CREEK GETTING A	294		244	288		144	192	192			80
* FOX CREEK GETTING B	3750	908	2852	3370	1000	1174	448	1024	3291		200
FOX CREEK BEAVERHILL LAKE A						64	64	64			200
PRIMARY						1110	384	960			200
* WATER FLOOD						1110	384	960			200
* GALAHAD CAMROSE A	191	30	161	190		80	64	64			80
* GARRINGTON CARDIUM I	197	23	174	206		14	64	64			80
* GARRINGTON CARDIUM J	48	4	44	52		3	64	64			80
* GARRINGTON CARDIUM K	124	23	101	119		28	128	128			80
* GARRINGTON CARDIUM L	96	7	89	105		8	64	64			80
* GARRINGTON CARDIUM M	181		181	214		21	128	128			80
* GARRINGTON CARDIUM N	175	10	65	77		30	128	128			80
* GARRINGTON CARDIUM O	268		268	314		11	128	128			80
* GARRINGTON CARDIUM P	272	1	271	320		43	128	128			80
* GARRINGTON CARDIUM R	43		43	51		40	64	64			80
GARRINGTON CARDIUM A&B	32300	13465	18835	22256	1000	807	16768	28595	0778		80
PRIMARY						807	6912	6912	0778		80
* WATER FLOOD						807	6912	6912	0778		80
* GARRINGTON 2WS A	88	9	79	93		17	9856	21683	1712		105
* GARRINGTON 2WS B	146		146	173		86	64	64			95
* GARRINGTON 2WS C	425		425	502		25	64	64			90

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ADJUSTED POOL ALLOCATION m ³ /d	POOL OR PRIORITY FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*GARRINGTON 2WS D	94		1	93	110		900000	64	64		1406	90
*GARRINGTON VIKING A	13000	2113	10887	12864			71330270	5376	5376		1328	85
*GARRINGTON VIKING C	132	13	119	141			1100090	64	64		1719	110
*GARRINGTON VIKING G	183	18	175	207			900140	64	64		1406	90
*GARRINGTON VIKING J	32	15	17	20			850520	64	64		1328	85
*GARRINGTON VIKING K	148	23	125	148			1000810	64	64		1563	100
*GARRINGTON VIKING L	197	13	184	217			850100	64	64		1328	85
*GARRINGTON VIKING N	207	20	207	245			1100350	64	64		1719	110
*GARRINGTON VIKING O	302	27	275	323			3750500	188	192		1953	125
*GARRINGTON MANNVILLE D	1820	673	1147	1355			36400190	692	1792		2031	130
*GARRINGTON MANNVILLE I	494	117	377	445			2801000	128	128		2188	140
*GARRINGTON MANNVILLE L	16		16	19			1300040	64	64		2031	130
*GARRINGTON MANNVILLE M	167	4	163	193			1250500	64	64		1953	125
*GARRINGTON MANNVILLE N	64		64	76			1350500	64	64		2109	135
*GARRINGTON LOWER MANNVILLE P	63	10	53	63			1200120	64	64		1875	120
*GARRINGTON LOWER MANNVILLE Q	480	27	493	535			2800140	39	128		2188	140
*GARRINGTON LOWER MANNVILLE T	160	3	197	186			1350000	64	64		2109	135
*GARRINGTON LOWER MANNVILLE Y	128	10	118	139			1500040	64	64		2344	150
*GARRINGTON LOWER MANNVILLE Z	446	16	430	508			1500130	20	64		2344	150
*GARRINGTON LOWER MANNVILLE KK	105	8	97	115			1300500	65	64		2031	130
*GARRINGTON LOWER MANNVILLE N & O	450	115	335	396			5200450	234	256		2031	130
*GARRINGTON LOWER MANN CC, DD, & EE	240	6	234	276		1000	1400500	70	64		2188	140
*GARRINGTON LOWER MANN GG, HH, & II	262		262	310			1300650	85	64		2031	130
*GHOST PINE UPPER MANNVILLE LL	66	17	49	58			800260	21	64		1250	80
*GHOST PINE UPPER MANNVILLE RR	264	19	245	289			800290	23	64		1250	80
*GHOST PINE UPPER MANNVILLE WW	50	8	42	50			800030	2	64		1250	80
*GHOST PINE UPPER MANNVILLE YY	112	9	103	122		1000	800000	64	64		1250	80
*GHOST PINE UPPER MANNVILLE FFF	245	12	233	275			800500	40	64		1250	80
*GHOST PINE UPPER MANNVILLE HHH	159	29	130	194			800500	40	64		1250	80
*GHOST PINE LOWER MANNVILLE J	137	22	115	136			1400260	42	128		1250	80
*GHOST PINE LOWER MANNVILLE K	1010	361	649	767		1000	800160	13	64		1250	80
*GHOST PINE LOWER MANNVILLE LL	133	20	113	134			2900500	150	64		4672	80
*GHOST PINE LOWER MANNVILLE N	477	1	476	562			800310	25	64		1250	80
*GHOST PINE LOWER MANNVILLE Q	77	8	69	82			2400500	120	152		1250	80
*GHOST PINE PEKISKO P	12000	951	11049	13056		1000	800010	1	64		4672	80
*GIFT SLAVE POINT A	4190	94	4096	4840		1000	34030310	1055	1472		2312	80
*GIFT SLAVE POINT C	272	6	266	314		1000	13640230	314	704		1938	80
*GIFT SLAVE POINT D							800200	16	64		1250	80

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 IF MIL OR ADJ. POOL ALLOCATION m ³ /d	6 EXPECTED POOL PRODUCTION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d/ha	10 MAXIMUM RATE LIMITATION m ³ /d/ha	11 WELL M.A. m ³ /d
*GIFT SLAVE POINT E	704	12	692	818	2080330	69	64	64		3250	80
*GIFT SLAVE POINT G	240		240	284	800330	26	64	64		1250	80
*GIFT SLAVE POINT H	177		177	209	800260	21	64	64		1250	80
*GIFT GILWOOD D	414	29	385	455	1220800	98	64	64		1906	80
*GIFT GILWOOD E	2390	169	2221	2624	10610300	318	384	384		2762	80
*GIFT GILWOOD G	1190	57	1133	1339	3520710	250	64	64		5500	80
*GIFT GILWOOD H	245	10	235	278	800520	42	64	64		1250	80
*GIFT GILWOOD J	2280	57	2223	2627	4500390	178	128	128		3516	80
*GIFT GRANITE WASH B	495	15	480	567	1460130	19	64	64		2281	80
*GIFT GRANITE WASH D	191	4	187	221	800280	22	64	64		1250	80
*GILBY BELLY RIVER E	68	5	63	74	800000	8	64	64		1250	80
*GILBY CARDIUM D	85	5	85	100	800100	40	64	64		1250	80
*GILBY VIKING I	356	60	296	350	4000950	380	320	320		1250	80
*GILBY VIKING J	37	37	37	44	800950	40	64	64		1250	80
*GILBY BASAL MANNVILLE R	1700	180	1520	1796	5030600	302	128	128		3930	90
*GILBY JURASSIC B	36700	12266	24434	28871	28871	2587	1568	3872	7456		90
*GILBY JURASSIC I	305	93	212	291	950100	10	32	32		2969	90
*GILBY JURASSIC J	443	132	311	367	286330090	2577	1536	3840	18641		90
*GILBY JURASSIC L	1150	51	1099	1299	1310800	105	64	64		1406	90
*GILBY D-3A	338	7	331	391	3400200	68	192	192		1771	90
*GILWOOD GILWOOD B	861	10	851	1006	1200500	60	64	64		1875	120
*GILWOOD LAKELAND A	70	7	63	74	2550800	204	64	64		3984	125
*GLADYS RUNDLE C	1760	295	1405	1660	800000	171	64	64		1250	80
*GLEICHEN UPPER MANNVILLE B	44	9	35	41	5030340	3	320	320		1572	85
*GLEN PARK D-3A	33500	15295	18205	21511	215110060	1291	144	144	149382		80
*GLEN PARK D-3B	560	16	524	619	1660650	108	64	64		2594	80
*GOLD CREEK CHARLIE LAKE B	407	1	406	480	1200000	48	64	64		1875	90
*GOLD CREEK CHARLIE LAKE C	85	6	79	93	950500	48	64	64		1875	90
*GOLD CREEK DOUG B	414	312	414	489	1220000	64	64	64		1906	95
*GOLD CREEK DOUG C	312	369	312	369	920000	64	64	64		1438	90
*GOLDEN SLAVE POINT A	37000	8982	28018	33106	33106090	2980	1280	1280	25864		80
*GOLDEN SPIKE UPPER MANNVILLE C	417	13	404	477	1600130	21	128	128		1250	80
*GOLDEN SPIKE D-3A	300000	138490	141510	190842	190842	1908	528	528	361443		80
*GOLDEN SPIKE D-1B	3000	1238	1762	2082	1908420010	1908	528	528	361443		80
*GOLDEN SPIKE D-1B					7400130	96	80	80		9247	80

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	MIL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ d/ha	MAXIMUM RATE LIMITATION m ³ d/ha	WELL MA m ³ d/ha
*GOODWIN BASAL QUARTZ A	189												
GOOSE RIVER BEAVERHILL LAKE A	85800	27741	28	161	190	68603	1000	800120	64	64	8987	1250	80
PRIMARY													
WATER FLOOD													
*GORDONDALE HALFWAY B	918	79	839	991		686030110	0000	7546	3584	7634	19141	1417	80
*GORDONDALE HALFWAY C	188	18	170	201		1810330		60	128	128		1250	80
*GORDONDALE HALFWAY D	137	33	104	123		800280		22	64	64		1250	80
*GORDONDALE HALFWAY F	38	5	33	39		1600550		88	128	128		1250	80
*GRANDE PRAIRIE HALFWAY A	4800	471	4329	5115	1000	800500		902	64	64		1250	80
*GRANDE PRAIRIE HALFWAY H	130	8	122	144		12020750		40	704	704		1707	80
*GRANDE PRAIRIE HALFWAY I	128		128	151		800340		27	64	64		1250	80
*GUNN LOWER MANNVILLE A	158	7	151	178		800000		9	64	64		1250	80
*HALKIRK UPPER MANNVILLE D	786	17	769	909		800110		58	64	64		3641	80
*HALKIRK UPPER MANNVILLE E	202		202	239		21303250		26	64	64		1250	80
*HALKIRK UPPER MANNVILLE G	70	1	69	82		800320		64	64	64		1250	80
*HALKIRK UPPER MANNVILLE I	4720	211	4509	5328	1000	800000		769	704	704		2183	80
*HALKIRK UPPER MANNVILLE J	555	7	548	648		15370500		71	64	64		2563	80
*HALKIRK LOWER MANNVILLE J	208	25	208	246		1640430		80	128	128		1250	80
*HALKIRK CAMROSE B	760	29	735	868	1000	2250550		124	64	64		3516	80
*HALKIRK CAMROSE C	250	2	221	261		800400		32	64	64		1250	80
*HALKIRK CAMROSE D	170	9	168	199		800500		40	64	64		1250	80
*HALKIRK EAST GLAUCONITIC A	743	2	734	867		1100000		64	64	64		1719	80
*HALKIRK EAST GLAUCONITIC B	206	154	206	243		1600030		5	128	128		1250	80
*HALKIRK EAST ELLERSLIE A	2400	174	2246	2654	1000	7100460		327	80	80		8875	80
*HALKIRK EAST ELLERSLIE B	1600	4	1426	1685	1000	4730500		237	80	80		5913	80
*HALKIRK EAST ELLERSLIE C	279	4	275	325	1000	830000		27	64	64		1297	80
*HAMELIN CREEK TRIASSIC A	1820	177	1643	1941		5390050		27	192	192		2807	80
*HANNA UPPER MANNVILLE B	105	12	93	110		800130		10	64	64		1250	80
*HARMATTAN EAST CARDIUM C	25	5	20	24		850060		5	64	64		1328	85
*HARMATTAN EAST CARDIUM D	258	9	249	294		800180		14	64	64		1250	80
*HARMATTAN EAST CARDIUM E	37	3	34	40		800500		40	64	64		1250	80
*HARMATTAN EAST VIKING C	293	27	216	255		1100270		30	64	64		1719	110
*HARMATTAN EAST VIKING E	6970	1932	5038	5953		61730620		3827	4160	4160		1484	95
*HARMATTAN EAST VIKING K	106	2	104	123		1100020		2	64	64		1719	110
*HARMATTAN EAST VIKING M	167	4	163	193	1000	950500		48	64	64		1484	95
*HARMATTAN EAST VIKING N	56		56	66		1000500		50	64	64		1563	100
HARMATTAN EAST RUNDLF	131000	51455	79545	93991	1000	93991		6533	3616	4512	20831	140	140
PRIMARY						6670000		32	32	20844	20844	140	

POOL NAME	1 INITIAL RESERVES 10 ³ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 * ADJUSTED POOL ALLOCATION m ³ /d	6 EXPECTED POOL PRODUCTION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d	10 MAXIMUM RATE LIMITATION m ³ /d	11 WELL A.A. m ³ /d
HARMATTAN EAST RUNDLE (CONTINUED)											
WATER FLOOD											
*HARMATTAN EAST RUNDLE D	308	19	289	341	933240070	6533	3584	4480	26039	1797	140
*HARO KEG RIVER A	555	10	545	644	1150500	58	64	64		2563	80
*HAYNES D-2A & D-3A	3340	1289	2051	2423	1640000		64	64		1544	80
HIGHVALE CARDIUM C	3870	364	3506	4143	8830610	542	576	576	1146		80
PRIMARY					4143	914	1216	3616	1146		80
*WATER FLOOD					2910860	252	256	256	1146	1250	80
*HIGHVALE CARDIUM D	95	13	82	97	10500630	662	960	3360		1094	80
*HIGHVALE CARDIUM G	236	8	228	269	800110	9	64	64		1250	80
HIGHVALE LOWER MANNVILLE A	8720	1105	7615	8998	800110	9	64	64	1656		80
PRIMARY					8998	792	2304	5432		1250	80
*WATER FLOOD					10490250	260	832	832		1573	80
*HIGHVALE LOWER MANNVILLE B	120	48	72	85	23150230	532	1472	4600		1250	80
*HIGHVALE LOWER MANNVILLE D	102	21	81	96	800370	30	64	64		1250	80
*HIGHVALE LOWER MANNVILLE I	105	17	88	104	800150	12	64	64		1250	80
*HIGHVALE LOWER MANNVILLE J	102	16	86	102	800130	10	64	64		1250	80
*HIGHVALE LOWER MANNVILLE R	318	10	308	364	1600380	61	128	128		1250	80
*HIGHVALE LOWER MANNVILLE U	482	8	474	560	1430490	70	64	64		2234	80
*HIGHVALE BANFF A	3500	547	2993	3489	10360260	269	256	256		4047	80
*HIGHVALE BANFF B	144	23	121	143	800240	19	64	64		1250	80
*HIGHVALE BANFF H	7110	213	6897	8150	21040250	526	1088	1088		1934	80
*HIGHVALE BANFF M	214	37	177	209	800190	15	64	64		1250	80
*HIGHVALE BANFF P	445	71	374	442	1320670	88	64	64		2063	80
*HIGHVALE BANFF R	265	19	246	291	800500	40	64	64		1250	80
*HIGHVALE BANFF S	208	9	199	235	800500	40	64	64		1250	80
*HIGHVALE BANFF S	3500	184	3316	3918	10360120	124	192	192		5396	110
*HOMEGLEN-RIMBEY D-3B	642	1	641	757	1900320	61	64	64		2969	110
*HOMEGLEN-RIMBEY D-3C	32700	14254	18446	21796	217960130	2833	480	480	45408		80
HUSSAR GLAUCONITIC A	636	223	413	488	4000000		80	80		5000	80
*HUSSAR GLAUCONITIC BR	221	14	207	245	800050	4	64	64		1250	80
*HUSSAR GLAUCONITIC YY	33	10	23	27	800140	11	64	64		1250	80
*HUSSAR GLAUCONITIC FFF	1190	24	1166	1378	3530080	28	128	128		2750	80
*HUSSAR GLAUCONITIC NNN	36	4	32	38	1080000	64	64	64		1688	80
*HUSSAR GLAUCONITIC RRR	1170	351	819	968	9600090	86	384	384		2500	80
*HUSSAR GLAUCONITIC SSS	55	13	42	50	800080	6	64	64		1250	80
*HUSSAR GLAUCONITIC TTT	72	6	66	78	800120	10	64	64		1250	80
*HUSSAR GLAUCONITIC B2B											

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PRORATABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 MIL OR POOL ALLOCATION m ³ /d	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d/ha	11 MAXIMUM RATE LIMITATION m ³ /d/ha	12 WELL HEAD m ³ /d/ha
*HUSSAR OSTRACOD X	49	15	34	40	1600090	14	128	128	128	1250	80	80
*HUSSAR OSTRACOD CC	83	21	62	73	800250	20	64	64	64	1250	80	80
*HUSSAR OSTRACOD FF	89		89	105	800370	30	64	64	64	1250	80	80
*HUSSAR OSTRACOD GG	56		56	66	800000		64	64	64	1250	80	80
*HUSSAR BASAL MANNVILLE DD	488	84	404	477	5600150	84	112	112	112	5000	80	80
*HUSSAR BASAL MANNVILLE AAA	1228		1228	1451	1820100	18	64	64	64	2836	80	80
*HUSSAR BASAL QUARTZ B	221	13	208	246	800040	3	64	64	64	1250	80	80
*HYTHE HALFWAY C	330	11	319	377	900000		64	64	64	1406	90	80
*INNISEFILL BELLY RIVER A	1740	31	1709	2019	3430050	17	128	128	128	2682	80	80
*INNISEFILL D-3	118000	55377	62623	73996	739960130	9619	2848	2848	25982	1773	105	105
*JAYAR DUNVEGAN A	3450	462	2988	3531	10210250	255	576	576	20776	1797	115	80
*JAYAR DUNVEGAN B	233	46	187	221	1150510	59	64	64	20776	25875	80	80
*JOARCAM VIKING	177000	76565	100435	118675	155464	8564	6208	7483	25349	21815	80	80
*WATER FLOOD					455400080	3643	1760	2192	800	1250	80	80
*GAS FLOOD					924720040	3699	3648	4451	5723	2500	80	80
*JOARF VIKING C					174920070	1222	800	840				
*JOARF VIKING B	58	10	48	57	1600000	62	224	224				
*JOARF VIKING D	1140	487	693	772	1282	62	224	224				
*WATER FLOOD					5600110	62	224	224				
*JOARF VIKING C	65	9	56	66	800000	78	64	64				
*JOARF VIKING D	600	116	484	572	5600140	21255	10560	33581	12659	2500	80	80
*JUDY CREEK BEAVERHILL LAKE A	580060	220261	359759	425094	425094	21255	10560	33581	40255	2344	150	150
*WATER FLOOD					4250940050	21255	10560	33581	11248	2344	150	150
*JUDY CREEK BEAVERHILL LAKE B	186000	73906	112094	132451	132451	7942	3968	11776	33743	2422	155	155
*WATER FLOOD					13000250	38	64	64	5752	4496	155	155
*JUDY CREEK SOUTH BEAVERHILL LAKE C	4220	1630	2590	3060	1317310060	7904	3904	11712	11712	1172	150	150
*WATER FLOOD					3060	609	448	532	384	2172	80	80
*JUDY CREEK SOUTH BEAVERHILL LAKE					4650070	33	192	192	384	1328	80	80
*WATER FLOOD					11510500	576	256	340	124	3156	80	80
*JUDY CREEK SOUTH BEAVERHILL LAKE B	587	196	391	462	1500040	6	124	124	124	1250	80	80
*JUDY CREEK SOUTH BEAVERHILL LAKE C	1500	325	1175	1388	4500270	122	384	384	384	2172	80	80
*JUMPBRUSH UPPER MANNVILLE A	2820	405	2415	2854	8340300	250	384	384	124	3156	80	80
*JUMPBRUSH UPPER MANNVILLE E	576	167	409	483	1700300	51	124	124	64	1250	80	80
*JUMPBRUSH UPPER MANNVILLE I	681	14	669	790	2020300	61	64	64	128	1250	80	80
*KAKUT CHARLIE LAKE A	540	49	491	580	1600270	43	128	128				

LEGEND: Dashed = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1	2	3	4	5	6	7	8	9	10	11	
	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP. FACTOR	POOL OR ADJUSTED POOL ALLOCATION m ³ /d	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL H.A. m ³ /d
*KAKWA MAIN CARDIUM A	510	87	423	500	.	3200240	77	256	256	2106	1250	80
*KAKWA A CARDIUM A	8510	1209	7301	8627	1000	8627	2897	4096	4096	2106	1250	80
* PRIMARY	14400720	1037	1152	1152	2106	1250	80
*GAS FLOOD	62010300	1860	2944	2944	2106	1250	80
*KAKWA C CARDIUM A	378	89	289	341	.	1600290	46	128	128	.	1250	80
*KAKWA C CARDIUM B	389	49	340	402	.	1600500	80	128	128	.	1250	80
*KAKWA DUNVEGAN A	204	32	172	203	.	1200500	60	64	64	.	1875	120
*KAYBOB GETTING E	931	.	931	1100	.	2750190	52	64	64	.	4297	80
*KAYBOB BEAVERHILL LAKE A WATER FLD	200000	75598	124442	147042	1000	1470420060	8823	5952	5952	24705	1878	190
*KAYBOB BEAVERHILL LAKE B	2030	489	1541	1821	.	6010280	168	320	320	.	1878	190
*KAYBOB SOUTH TRIASSIC A	177500	54469	123031	145375	1000	145375	23232	8768	25975	5597	5597	85
* PRIMARY	10750550	591	192	192	5599	5599	85
*SOLVENT FLOOD	630080140	8821	3136	11258	20092	20092	85
*WATER FLOOD	812920170	13820	5440	14525	14943	14943	85
*KEHO BOW ISLAND F	276	19	257	304	.	8000140	11	64	64	.	1250	80
*KEHO BOW ISLAND G	413	69	344	406	.	4000420	168	320	320	.	1250	80
*KIDNEY KEG RIVER A	2190	19	2171	2565	1000	6480280	181	256	256	.	2531	90
*KILLAM UPPER VIKING C	45	13	32	38	.	800080	6	32	32	.	2500	80
*KILLAM UPPER VIKING H	388	32	356	421	.	4000420	168	160	160	.	2500	80
*KILLAM GLAUCONITIC S	5340	370	4970	5873	1000	28800400	1152	144	144	.	20000	80
*KITTY SLAVE POINT B	1220	94	1126	1330	1000	3610500	181	192	192	.	1880	80
*KITTY SLAVE POINT C	999	55	944	1115	1000	2960800	237	64	64	.	4625	80
*KITTY SLAVE POINT D	145	8	197	186	.	800500	40	64	64	.	1250	80
*KITTY SLAVE POINT E	134	9	125	148	.	800500	40	64	64	.	1250	80
*KITTY SLAVE POINT F	369	7	302	357	.	910080	7	64	64	.	1422	80
*KITTY SLAVE POINT F	126	18	108	128	.	800500	40	64	64	.	1250	80
*KITTY GRANITE WASH A	143	3	190	225	.	950000	64	64	64	.	1484	95
*KNOPCIG HALFWAY A	2920	867	2053	2426	.	13600120	163	1088	1088	.	1250	80
*LANAWAY CARDIUM	732	137	595	703	.	1090280	31	128	128	.	0848	80
*LANAWAY CARDIUM C	93	137	595	703	.	800000	64	64	64	.	1250	80
*LANAWAY CARDIUM D	93	137	595	703	.	800000	64	64	64	.	1250	80
*LANAWAY MANNVILLE	3500	876	2624	3101	.	10360290	300	640	640	.	1619	100
*LANAWAY MANNVILLE B	160	25	135	160	.	1050240	25	64	64	.	1641	105
*LANAWAY MANNVILLE D	145	27	118	139	.	1050390	41	64	64	.	1641	105
*LANAWAY MANNVILLE E	117	6	111	131	.	1100050	6	64	64	.	1719	110
*LANAWAY ELKTON A	1010	32	978	1156	.	2990100	30	128	128	.	2336	115
*LANAWAY PEKISK0 A	101	14	87	103	.	1000020	2	64	64	.	1563	100
*LANAWAY D-2A	486	10	476	562	.	1750500	88	64	64	.	2734	175
*LARNIE KEG RIVER A	700	71	629	743	.	2070100	21	64	64	.	3234	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 MRL OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
*LARNE KEG RIVER C	503	222	281	332		1490580	86	64	64	64	2328	80	
*LARNE KEG RIVER D	794	310	484	572		2350050	12	128	128	128	1836	80	
*LARNE KEG RIVER E	677	248	429	507		2000250	50	128	128	128	1563	80	
*LARNE KEG RIVER S	180	53	127	150		800170	14	64	64	64	1250	80	
*LARNE KEG RIVER U	336	26	310	366		990000	31	64	64	64	1547	80	
*LARNE KEG RIVER V	420	47	373	441		1240250	12	64	64	64	1938	80	
*LARNE KEG RIVER W	408	16	392	463		1210100	12	64	64	64	1891	80	
*LARNE KEG RIVER X	198	22	176	208		800340	27	64	64	64	1250	80	
*LARNE KEG RIVER Y	372	7	365	431		1100120	13	64	64	64	1719	80	
*LARNE KEG RIVER Z	1440	7	1433	1693	1000	4260250	107	64	64	64	6658	80	
*LATORNE DUNVEGAN A	1540	569	971	1147		4750200	95	320	320	320	1484	95	
*LATORNE DUNVEGAN B	1310	3	1307	1544		3880020	8	192	192	192	2021	80	
*LEAHURST MANNVILLE M	153	6	147	174		800000	64	64	64	64	1250	80	
*LEAHURST BASAL QUARTZ A	55	8	47	56		800000	74	192	192	192	1250	80	
*LEAMAN LOWER MANNVILLE G	359	46	313	370		2400310	64	64	64	64	1766	80	
*LEAMAN NORDEGG A	383	4	379	448		1130000	64	64	64	64	1766	80	
LEDUC-WOODBEND D-3A WATER FLOOD	398000	192533	205467	242782	1000	242782020	4856	7920	7920	7920	30654	80	
*LEEDALE BELLY RIVER C	652	3	649	767		1930260	50	128	128	128	1508	80	
*LEEDALE CARDIUM B	111	6	105	124		800120	10	64	64	64	1250	80	
*LELAND CARDIUM A	102	3	99	117		950500	48	64	64	64	1484	95	
*LELAND SECOND WHITE SPECKS B	113	3	110	130		1130500	58	64	64	64	1797	115	
*LEO MANNVILLE A	133	17	116	137		800100	8	64	64	64	1250	80	
*LEO UPPER MANNVILLE A	870	62	808	955		5140190	98	128	128	128	4016	80	
*LEO LOWER MANNVILLE C	163	9	154	182		800080	6	64	64	64	1250	80	
*LOCHEND CARDIUM A	9040	1369	7671	9064		100030190	1901	6400	6400	6400	1563	100	
*LOCHEND CARDIUM E	35	7	35	41		950120	11	128	128	128	0742	95	
*LOCHEND CARDIUM F	11	7	11	13		850090	8	64	64	64	1328	85	
*LOCHEND CARDIUM G	150	9	143	169		1100500	55	64	64	64	1719	110	
*LOCHEND VIKING A	461	9	452	534		1340000	40	64	64	64	2125	125	
*LOMOND GLAUCONITIC A	116	2	116	137		800500	40	64	64	64	1250	80	
*LOMOND ELLERSLIE B	101	13	99	117		800500	40	64	64	64	1250	80	
*LOMOND SAWTOOTH A	154	13	141	167		800500	40	64	64	64	1250	80	
*LONG COULEE MANNVILLE L	53	7	46	54		800000	64	64	64	64	1250	80	
*LONG COULEE MANNVILLE Z	126	33	93	110		801000	80	64	64	64	1250	80	
*LONG COULEE MANNVILLE AA	98	3	95	112		800500	40	64	64	64	1250	80	
*LONG COULEE MANNVILLE CC	279	28	251	297		1600500	80	128	128	128	2500	80	
*LONG COULEE GLAUCONITIC A	182	8	174	206		800050	4	32	32	32	2500	80	
*LONG COULEE GLAUCONITIC B	236	8	228	269		800140	11	32	32	32	2500	80	

OIL PROPRATION DATA

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	% CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABL RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INFLU- ENCE FACTOR	MLR OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFORM- ANCE FACTOR	EXPECTED PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION $m^3/d/ha$	MAXIMUM RATE LIMITATION $m^3/d/ha$	WELL M.A. m^3/d
*LONG COULEE GLAUCONITIC E	61	3	58	69		800060	5	64	64	1250	80	80	
*LONG COULEE GLAUCONITIC F	111	19	92	109		800720	58	64	64	1250	80	80	
*LONG COULEE GLAUCONITIC G	118	9	109	129		800590	47	64	64	1250	80	80	
*LONG COULEE GLAUCONITIC H	807	80	727	859		6400360	230	256	256	2500	80	80	
LOON SLAVE POINT A	2940	645	2299	2712	1000	2712	497	2048	3754	0722	0722	80	
PRIMARY						5550740	411	768	768	0723	0723	80	
WATER FLOOD						21510040	86	1280	2986	1685	1685	80	
*LOON SLAVE POINT C	429	7	422	499		1600160	26	128	128	1250	80	80	
*LOON SLAVE POINT D	39	4	35	41		800140	11	64	64	1250	80	80	
*LOON SLAVE POINT E	508	5	503	594		1500350	53	64	64	2344	80	80	
*LOON SLAVE POINT G	8900	11	8889	10503		24680080	197	960	960	2571	80	80	
*LOON GRANITE WASH B	1600	145	1455	1719	1000	6000830	498	192	192	3125	80	80	
*LOON GRANITE WASH C	214	12	202	239		801000	80	64	64	1250	80	80	
*LOON GRANITE WASH D	388	15	373	441		1150050	6	64	64	1797	80	80	
*LUBICON GRANITE WASH A	787	265	522	617		3200190	61	256	256	1250	80	80	
*MALMO BLAIRMORE A	1910	911	999	1180		11300030	34	128	128	8828	80	80	
*MANDLA LOWER MANVILLE F	861		861	1017		4000250	100	320	320	1250	80	80	
*MANDLA LOWER MANVILLE F	410		410	484		1600250	40	128	128	1250	80	80	
*MANYBERRIES SUNBURST A	900	352	548	648	1000	4000800	320	160	160	2500	80	80	
*MANYBERRIES SUNBURST B	1980	699	1321	1561	1440	22400320	711	448	448	5000	80	80	
*MANYBERRIES SUNBURST C	2050	568	1482	1751	1000	16800500	840	672	672	2500	80	80	
*MANYBERRIES SUNBURST J	281	65	216	255		4000050	20	160	160	2500	80	80	
*MANYBERRIES SUNBURST N	2880	481	2399	2835		7200310	223	288	288	2500	80	80	
*MANYBERRIES SUNBURST Q	8850	898	7952	9396	1000	34400500	1720	1376	1376	2500	80	80	
*MANYBERRIES SUNBURST U	419	81	338	399	1000	1240550	68	64	64	1938	80	80	
*MANYBERRIES SUNBURST AA	288	11	277	327		850380	32	64	64	1328	80	80	
*MANYBERRIES SUNBURST CC	91	2	89	105		800150	12	32	32	2500	80	80	
*MANYBERRIES SUNBURST HH	293	12	293	346	1000	870500	44	64	64	1359	80	80	
*MANYBERRIES SUNBURST II	149	12	137	162		800260	21	64	64	1250	80	80	
*MANYBERRIES SUNBURST JJ	2880	667	2213	2615	1000	11220500	541	320	320	3507	80	80	
*MANYBERRIES SUNBURST KK	1800	361	1439	1700	1000	16000500	800	640	640	2500	80	80	
*MARKERVILLE VIKING C	84		84	99		800500	40	64	64	3667	80	80	
*MATZWIN GLAUCONITIC A	2380	87	2293	2709		5870320	188	160	160	1250	80	80	
*MATZWIN GLAUCONITIC B	187	5	182	215		800500	40	64	64	1250	80	80	
*MATZWIN LOWER MANVILLE D	112	9	103	122		800000	1	64	64	1250	80	80	
*MEDICINE RIVER CARDIUM A	17	2	15	18		800010	1	64	64	1250	80	80	
*MEDICINE RIVER CARDIUM B	123	8	115	136		800170	14	64	64	1250	80	80	
*MEDICINE RIVER VIKING D	8849	1194	7655	9045	1000	9045	1820	3712	4768	1897	1897	80	

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ³ m ³	¹ / ₂ CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MIL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL LIMIT m ³ /d
MEDICINE RIVER VIKING D (CONTINUED)													
* PRIMARY													
* WATER FLOOD													
* MEDICINE RIVER VIKING L	103	23	80	95		28800460		1325	2304	2304		1250	80
* MEDICINE RIVER VIKING M	501	65	436	515		14150350		495	1408	2464		1005	80
* MEDICINE RIVER VIKING O	112	21	91	108	1500	801000		80	64	64		1250	80
* MEDICINE RIVER GLAUCONITIC A	21200	7526	13674	16157	1000	1600500		80	128	128		1250	80
* PRIMARY						16157		2979	4864	8448	1913		100
* WATER FLOOD PROJ NO 14						20010270		540	1280	1280		1563	100
* WATER FLOOD PROJ NO 15						7840190		149	640	1280		1225	100
* WATER FLOOD PROJ NO 16						14910270		403	896	1792		1664	100
* WATER FLOOD PROJ NO 18						5470270		148	256	512		2137	100
* WATER FLOOD PROJ NO 19						11180550		615	640	1280		1747	100
* WATER FLOOD PROJ NO 20						7780410		319	512	1024		1520	100
* WATER FLOOD PROJ NO 21						7161000		716	576	1152		1263	100
* MEDICINE RIVER GLAUCONITIC H	228					1540580		89	64	128		2406	100
* MED RIVER GLAUC D & OSTRACOD A	5210	1581	3629	4288	1340	850000		64	64	128		1328	85
* PRIMARY						5746		138	896	1832	3136		85
* WATER FLOOD						2950000		192	192	192		1328	85
* MEDICINE RIVER OSTRACOD B	922	269	653	772		11510120		138	704	1640		1635	85
* MEDICINE RIVER OSTRACOD S	111	49	62	73		3800210		80	256	256		1484	95
* MEDICINE RIVER BASAL QUARTZ B	6500	1974	4526	5348	1100	900220		20	64	64		1406	90
* PRIMARY						5883		351	832	1734	3393		90
* WATER FLOOD						17180160		275	480	608		3580	90
* MEDICINE RIVER BASAL QUARTZ BR	134	36	98	116		38200020		76	352	1126	10852		90
* MEDICINE RIVER JURASSIC A WTR FLD	18000	8083	9917	11718	1000	117180100		55	64	64		1719	110
* MEDICINE RIVER JURASSIC C	30070	6925	23145	27348	1160	31724		1172	1088	1088	10770		90
* PRIMARY						4750650		2132	1408	3804	8340		95
* WATER FLOOD						303900060		309	160	160		2969	95
* MEDICINE RIVER JURASSIC K	865	285	580	685		4750490		1823	1248	3644	24351		95
* MEDICINE RIVER ELKTON-SHUNDA C	520	169	351	415	1000	4750490		233	160	160		2969	95
* MEDICINE RIVER ELKTON-SHUNDA D	165	1	164	194	1000	1540580		89	64	64		2406	105
* MEDICINE RIVER PEKISKO E	8050	2432	5618	6638	1000	1050500		53	64	64		1641	105
* PRIMARY						6638		400	224	464	14306		95
* WATER FLOOD						1900340		65	64	64		2969	95
* MEDICINE RIVER PEKISKO N	7500	1004	6466	7676		22340150		335	160	400		13963	95
* MEDICINE RIVER PEKISKO R	1970	534	1436	1697		22190300		666	896	896		2477	90
						5810330		192	192	192		3036	90

	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	CUMULATIVE PRODUCTION 10 ⁶ m ³	PRORATABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	MIL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PRIOR RANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d	MAXIMUM RATE LIMITATION m ³ /d	WELL NO. m ³ /d
*MEDICINE RIVER PEKISKD S	366	21	345	408	1000	1080780	84	32	32	3375	95		
*MEDICINE RIVER D-3B	789		789	931	1000	2330500	117	64	64	3641	200		
*MEEKWAP D-2A	42000	14317	27683	32710	1000	32710	8085	2048	8243	2781	110		
*PRIMARY						3560480	171	128	128				
*WATER FLOOD						316550250	7914	1920	16487				
*WEEKWAP D-2B	525	123	402	475		1550120	19	64	64	2422	105		
*WEEKWAP D-2E	178	7	178	202		1050090	9	64	64	1641	105		
*WEEKWAP D-2F	864	45	799	944		2960100	26	128	128	2000	110		
*MELLOWDALE LOWER MANNVILLE B	1470	95	1375	1625		3480550	191	256	256	1359	80		
*MICHICHI LOWER MANNVILLE A	499	55	444	525		1600110	18	128	128	1250	80		
*MICHICHI LOWER MANNVILLE I	608	4	604	714		1800500	90	128	128	1406	80		
*MICHICHI OSTRACOD B	220	1	219	259		800500	40	64	64	1250	80		
*MICHICHI BANFF A	3220	98	3122	3689	1000	10720700	750	576	576	1861	80		
*MICHICHI BANFF D	2070	13	2057	2431		6120250	153	384	384	1594	80		
*MIKWAN UPPER MANNVILLE F	134	21	113	134		1600160	26	128	128	1250	80		
*MIKWAN UPPER MANNVILLE G	193	15	178	210		800190	15	64	64	1250	80		
*MIKWAN UPPER MANNVILLE H	341	50	291	344		1600250	40	128	128	1250	80		
*MIKWAN D-2A	1090	319	771	911		4310560	241	256	256	1682	80		
*MIKWAN D-2B	1110	223	887	1048	1000	3280400	131	128	128	2563	80		
*MIKWAN D-2C	290	90	240	284		800310	25	64	64	1250	80		
*MIKWAN D-2D	524	37	487	575		1550420	65	64	64	2422	80		
*MIKWAN D-2E	310	37	310	368		920100	9	64	64	1438	80		
*MIKWAN D-2F	173	10	163	193		800500	40	64	64	1250	80		
*MIKWAN D-3B	1290	168	1122	1326	1000	3920500	191	64	64	5969	80		
*MIKWAN D-3C	83	2	81	96		800500	40	64	64	1250	80		
*MINEHEAD CARDIUM A	525	17	508	600		1550000	22	64	64	2422	130		
*MINNEHIK-BUCK LAKE BELLY RIVER A	215	39	176	208		800270	64	64	64	1250	80		
*MINNEHIK-BUCK LAKE BELLY RIVER B	238	24	214	253		800130	10	64	64	1250	80		
*MINNEHIK-BUCK LAKE BELLY RIVER C	1010	67	943	1114		2990250	75	128	128	2336	80		
*MINNEHIK-BUCK LAKE BELLY RIVER E	250	30	220	260		800640	91	64	64	1250	80		
*MINNEHIK-BUCK LAKE BELLY RIVER F	538	94	484	572		1590530	84	64	64	2484	80		
*MINNEHIK-BUCK LAKE BELLY RIVER G	704	14	690	815		2080040	8	64	64	3250	80		
*MINNEHIK-BUCK LAKE CARDIUM E	102	3	99	117		800080	6	64	64	1250	80		
*MINNEHIK-BUCK LAKE CARDIUM J	4390	418	3972	4693		27200170	462	2176	2176	1250	80		
*MINNEHIK-BUCK LAKE VIKING C	148	28	120	142		800540	43	64	64	1250	80		
*MINNEHIK-BUCK LAKE VIKING D	124	3	121	143		800030	2	64	64	1250	80		
*MINNEHIK-BUCK LAKE VIKING E	42	7	35	41		800270	22	64	64	1250	80		
*MINNEHIK-BUCK LAKE VIKING F	32	6	26	31		1600080	13	128	128	1250	80		

POOL NAME	1 INITIAL RESERVES 10 ³ m ³	2 % CUMULATIVE PRODUCTION 10 ³ m ³	3 PRORATABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INTEGRITY ABILITY FACTOR	6 MRL OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL FLOROR MANE FACTOR	8 EXPECTED PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d	12 MAXIMUM LIMITATION m ³ /d	13 WELL M.A. m ³ /d
*MINNEHEK-BUCK LAKE VIKING H	114		114	135		800330		26	64	64		1250	80
*MINNEHEK-BUCK LAKE OSTRACOD A	1240	248	992	1172		7650510		390	576	576		1328	85
*MINNEHEK-BUCK LAKE OSTRACOD B	100	23	77	91		850180		15	64	64		1328	85
*MINNEHEK-BUCK LAKE OSTRACOD C	143	32	111	131		950000			64	64		1484	85
*MINNEHEK-BUCK LAKE OSTRACOD D	134	14	120	142		1810880		158	128	128		1406	90
*MINNEHEK-BUCK LAKE OSTRACOD E	136	5	131	155		900150		14	64	64		1406	90
*MINNEHEK-BUCK LAKE OSTRACOD F	41	1	40	47		900060		5	64	64		1406	90
*MITSUF GILWOOD A	58600	201274	384726	454596	1000	454596		44895	46656	90177	5041		80
*PRIMARY						55030440		2421	3520	3648		1563	80
*SOLVENT FLOOD						1146370090		10317	9024	22740	12704		80
*WATER FLOOD						3215730100		32157	34112	63789	9427		80
*MORINVILLE D-3R	18600	7324	11276	13324	1000	55040800		4403	96	96		57333	80
*MORINVILLE D-3E	171	18	153	181		800400		32	16	16		5000	80
*MORINVILLE D-3G	127	183	3247	3837	1000	20300250		508	64	64		31719	80
*NEVIS BLAIRMORE D	38	12	124	147		800500		40	64	64		1250	80
*NEVIS BLAIRMORE F	215	24	191	226		1800350		56	128	128		1250	80
*NEVIS UPPER MANNVILLE A	1620	312	1308	1546		13600200		272	544	544		2500	80
*NEVIS D-3G	6080	90	5990	7078	1000	17990290		522	64	64		28109	80
*NEW NORWAY D-2	14000	6112	7888	9321		35500080		284	96	96		36982	80
*NIPISI SLAVE POINT A	353	24	329	389		1600280		45	128	128		1250	80
*NIPISI GILWOOD A	570000	184552	385448	455449	1000	455449		47356	30144	54604	8341		80
*PRIMARY						90750110		998	896	10128			80
*SOLVENT FLOOD						1679110160		26866	8640	20131	19434		80
*WATER FLOOD						2784610070		19492	20608	33385	13512		80
*NIPISI GILWOOD E	203	69	134	158		800460		37	64	64		1250	80
*NIPISI GILWOOD G	225	45	180	213		800470		38	64	64		1250	80
*NIPISI KEG RIVER SANDSTONE E	7180	1366	5814	6870	1000	21240640		1359	512	512		4148	80
*NIPISI KEG RIVER SANDSTONE G	107	43	64	76		800000			64	64		1250	80
*NIPISI KEG RIVER SANDSTONE H	480	60	420	496	1000	1420950		135	64	64		2219	80
*NIPISI KEG RIVER SANDSTONE I	325	41	284	336		940360		35	64	64		1500	80
*NIPISI KEG RIVER SANDSTONE J	598	22	536	633		1650100		17	64	64		2578	80
*NIPISI KEG RIVER SANDSTONE L	960	27	933	1102		2840160		45	64	64		4438	80
*NIPISI KEG RIVER SANDSTONE M	875	18	857	1013		2590230		60	64	64		4047	80
*NIPISI KEG RIVER SANDSTONE N	45	1	44	52		0500						1250	80
*NIPON CARDIUM A	137	1	118	139		801000		80	64	64		1250	80
*NIPON CARDIUM C	230	55	175	207		1600500		80	128	128		1250	80
*NIPON CARDIUM D	176	4	172	203		800500		40	64	64		1250	80

POOL NAME	1 INITIAL RECOVERABLE RESERVES $10^3 m^3$	2 $\frac{1}{2}$ CUMULATIVE PRODUCTION $10^3 m^3$	3 PRIORITABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	5 IF ADJUSTED POOL ALLOCATION m^3/d	6 EXPECTED POOL PRODUCTION m^3/d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m^3/d ho	10 MAXIMUM RATE LIMITATION m^3/d ho	11 WELL N/A m^3/d
*NITON CARDIUM F	173	7	172	203	800500	40	64	64		1250	80
*NITON BASAL QUARTZ G	177	1	176	208	800000		64	64		1250	80
*NITON BASAL QUARTZ K	116	12	104	123	800500	40	64	64		1250	80
*NITON BASAL QUARTZ L	332	92	240	284	980360	35	64	64		1531	80
*NITON ROCK CREEK B	49	22	49	58	800500	40	64	64		1250	80
*NITON ROCK CREEK C	70	33	48	57	800500	40	64	64		1250	80
*NITON ROCK CREEK D	95	22	62	73	800500	40	64	64		1250	80
*NORTHVILLE JURASSIC A	231	9	222	262	800180	14	64	64		1250	80
*OPEN CREEK BELLY RIVER B	500	194	306	362	1480240	36	64	64		2313	80
*OPEN CREEK VIKING A	20	20	20	24	801000	80	64	64		1250	80
*OTTER SLAVE POINT A	6000	279	5721	6760	15380260	400	832	832		1849	80
*OTTER GRANITE WASH A	5000	472	4528	5350	18080690	1248	704	704		2568	80
*OTTER GRANITE WASH D	75	9	66	78	800290	23	64	64		1250	80
*OTTER GRANITE WASH E	125	4	121	143	800200	16	64	64		1250	80
*OTTER GRANITE WASH F	2900	52	2848	3365	8580750	644	256	256		3352	80
*OTTER GRANITE WASH G	424	9	424	501	1600650	104	128	128		1250	80
*OTTER GRANITE WASH I	3110	103	3007	3553	9200870	800	192	192		4792	80
*PANNY KEG RIVER A	1210	84	1126	1330	3580800	286	192	192		1865	80
*PANNY KEG RIVER B	610	42	568	671	1800820	148	64	64		2813	80
*PANNY KEG RIVER C	3660	238	3422	4043	10830800	866	128	128		9461	80
*PANNY KEG RIVER D	10400	470	9930	11733	30770400	1231	320	320		9616	80
*PANNY KEG RIVER E	234	21	213	252	800130	10	64	64		1250	80
*PANNY KEG RIVER F	750	16	734	867	2220550	122	64	64		3469	80
*PANNY KEG RIVER G	1220	68	1152	1361	3610800	289	64	64		5641	80
*PARFLESH UPPER MANNVILLE D	328	20	308	364	970290	28	16	16		6063	80
*PARFLESH UPPER MANNVILLE G	410	5	405	479	1210500	61	16	16		7563	80
*PARFLESH LOWER MANNVILLE C	6400	1965	4435	5240	5240	829	272	497	10543		80
* PRIMARY											80
* WATERFLOOD											80
* PEARCE D-2A	108	36	72	85	801000	80	16	16		5000	80
* PEAVEY BLAIRMORE	4430	873	3597	4203	18240410	749	256	481		7133	80
* PRIMARY											80
* WATER FLOOD											80
* PEAVEY BLAIRMORE C	79	12	67	79	5650150	381	128	192	9058	5000	80
* PEAVEY BLAIRMORE D	43	2	41	48	800380	30	16	16		4414	80
* PECO BELLY RIVER C	2640	164	2476	2926	800500	40	16	16		5000	80
* PECO BELLY RIVER D	202	6	196	232	11700590	690	832	832		1406	90
* PECO BELLY RIVER E	402	17	385	455	800320	26	64	64		1250	80
					950070	7	64	64		1484	95

	1	2	3	4	5	6	7	8	9	10	11		
	INITIAL RECOVERABLE RESERVES 10 ³ m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PRIORITABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d	MAXIMUM RATE LIMITATION m ³ /d	WELL H.A. m ³ /d
*PECO BELLY RIVER G	53		53	63		950000			64	64		1484	95
*PECO BELLY RIVER H	341		340	402		1010000			64	64		1578	95
*PECO BELLY RIVER I	157		157	186		800000			64	64		1250	80
*PECO BELLY RIVER J	200		200	236		850000			64	64		1328	85
*PECO BELLY RIVER K	590		590	697		1750180		32	64	64		2734	85
*PECO BELLY RIVER L	194		194	182		800000			64	64		1250	80
*PECO BELLY RIVER M	225		225	266		800080		6	64	64		1250	80
*PECO BELLY RIVER N	297		297	238		850500		43	64	64		1328	85
*PECO CARDIUM C	228	62	166	196		2400100		24	128	128		1875	120
*PECO CARDIUM D	47	4	43	51		1200030		4	64	64		1875	120
*PECO CARDIUM E	20	4	11	13		1200340		4	64	64		1875	120
*PECO GETHING B	185	17	168	199		2000000		64	64	64		3125	200
PEMBINA KEYSTONE BELLY RIVER B	96800	29342	67458	79709	1010	80500		4830	6204	15510	5191		80
PRIMARY						36540060		219	704	704	5190		80
WATER FLOOD						768520060		4611	5504	14806	13963		80
PEMBINA KEYSTONE BELLY RIVER C	30800	9951	20849	24635	1000	24635		2626	2048	4752	5184		80
PRIMARY						23220170		395	448	448	5183		80
WATER FLOOD						223120100		2231	1600	4304	13945		80
PEMBINA KEYSTONE BELLY RIVER L	11600	2410	9190	10859	1000	10859		487	1024	2445	4441		80
PRIMARY						6400150		96	256	256		2500	80
WATER FLOOD						32550120		391	784	2189		4238	80
PEMBINA KEYSTONE BELLY RIVER M	18830	4998	13832	16344	1060	17335		1090	1856	1856	9335		80
PRIMARY						6400070		45	256	256		2500	80
WATER FLOOD						149350070		1045	1600	1600	9334		80
PEMBINA KEYSTONE BELLY RIVER U	21300	5113	16167	19103	1000	19103		1717	2528	4579	4172		80
PRIMARY						24000170		408	960	960		2500	80
WATER FLOOD						52370250		1309	1568	3619	3558		80
PEMBINA KEYSTONE BELLY RIVER X	19700	2151	17549	20736	1000	20736		1089	1952	5828		3340	80
PRIMARY						8000110		88	320	320		2500	80
WATER FLOOD						55630180		1001	1632	5508		3409	80
*PEMBINA BELLY RIVER YY	406	27	379	448		1600240		38	128	128		1250	80
PEMBINA BELLY RIVER FFFEGGG	5946	745	5201	6146	1000	6146		866	1568	2016	3049		80
PRIMARY						280000140		392	1120	1120		2500	80
WATER FLOOD						8170580		474	448	896		1824	80
*PEMBINA BELLY RIVER B2B & C2C	575		575	679		1700000			128	128		1328	80
*PEMBINA BELLY RIVER BRR	126	17	109	129		800100		8	64	64		1250	80
*PEMBINA BELLY RIVER DDD	4000	465	3515	4177		14400810		1166	1152	1152		1250	80
*PEMBINA BELLY RIVER LLL	545	61	484	572		4070080		32	160	160		2500	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

	1	2	3	4	5	6	7	8	9	10	11		
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MIL OR POOL ADDITIONAL ALLOCATION m ³ /d	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*PEMBINA BELLY RIVER PPP	197	17	180	213		890000		12	64	64		1250	80
*PEMBINA BELLY RIVER RRR	315	10	305	360		930130		12	32	32		2906	80
*PEMBINA BELLY RIVER TTT	1670	76	1594	1883		4940180		89	256	256		1930	80
*PEMBINA BELLY RIVER ZZZ	519	18	501	592		1540270		42	64	64		2406	80
*PEMBINA BELLY RIVER A2A	332	64	268	317		4500410		185	192	192		2344	80
*PEMBINA BELLY RIVER D2D	193		193	228		800000		40	64	64		1250	80
*PEMBINA BELLY RIVER E2E	144	6	138	163		800500		40	64	64		1250	80
*PEMBINA BELLY RIVER H2H	17	4	13	15		800500		40	64	64		1250	80
*PEMBINA BELLY RIVER J2J	348		348	411		1030500		52	64	64		1609	80
*PEMBINA BELLY RIVER K2K	189		189	223		800500		40	64	64		1250	80
*PEMBINA BELLY RIVER L2L	231	4	247	292		800000		40	64	64		1250	80
*PEMBINA BELLY RIVER N2N	121	2	119	141		800500		40	64	64		1250	80
*PEMBINA BELLY RIVER O2O	241		241	285		1600500		80	128	128		1250	80
*PEMBINA BELLY RIVER P2P	154		154	182		800500		40	64	64		1250	80
*PEMBINA BELLY RIVER S2S	165		165	195		800500		40	64	64		1250	80
*PEMBINA BELLY RIVER V2V	186		186	220	1000	800500		42	64	64		1297	80
*PEMBINA LEA PARK A	282	22	260	307		830500		37	64	64		1250	80
*PEMBINA CARDIUM H	97	27	70	83		800460		37	64	64		1250	80
*PEMBINA CARDIUM I	320	10	310	366		950400		38	64	64		1484	80
*PEMBINA CARDIUM J	165	6	159	188		800030		2	64	64		1250	80
*PEMBINA CARDIUM K	247	7	240	284		800250		20	64	64		1250	80
*PEMBINA CARDIUM L	1080		1080	1276		3200100		32	128	128		2500	80
*PEMBINA CARDIUM M	311	11	300	354		920130		12	64	64		1438	80
*PEMBINA CARDIUM N	240	10	230	272		800500		40	64	64		1250	80
*PEMBINA CARDIUM O	25	1	24	28		800500		40	64	64		1250	80
*PEMBINA SECOND WHITE SPECKS A	100	10	90	106		800330		26	64	64		1250	80
*PEMBINA SECOND WHITE SPECKS B	257	4	253	299	1000	800500		40	64	64		1250	80
*PEMBINA VIKING R	1200	384	816	964		16800330		554	1344	1344		1250	80
*PEMBINA LOBSTICK GLAUCONITIC P	1940		1940	2292		5740950		545	384	384		1495	80
*PEMBINA GLAUCONITIC T	395	2	393	464	1000	1170500		59	64	64		1828	80
*PEMBINA LOBSTICK GLAUCONITIC FLEM	353	10	343	405		1040000		64	64	64		1625	80
*PEMBINA OSTRACOD D	143	42	101	119		800000		64	64	64		1250	80
*PEMBINA OSTRACOD E	11800	1070	10730	12679	1000	12679		2306	2944	2944	1590	1250	80
* PRIMARY								2306	2944	7974		1250	80
* WATER FLOOD								264	320	320		1250	80
*PEMBINA OSTRACOD F	91	17	76	90		4000660		264	320	320		1297	80
*PEMBINA OSTRACOD G	840	275	565	668		34010600		2042	2624	7654		1250	80
*PEMBINA OSTRACOD K	351	32	310	377		800100		8	64	64		1250	80
						10400270		281	832	832		1250	80
						1040570		59	64	64		1625	80

1	2	3	4	5	6	7	8	9	10	11
INITIAL RESERVES 10 ³ m ³	CUMULATIVE PRODUCTION 10 ³ m ³	PRIORITABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
37	6	31	37		800000		64	64	1250	80
46		46	54		800000		64	64	1250	80
1600	599	1001	1183	1000	6620770	510	224	224	2956	80
155	6	149	176		1050130	14	64	64	1641	105
127	20	107	126		1050100	11	64	64	1641	105
2180	117	2063	2438		6440320	206	448	448	1440	80
129	12	117	138		800240	19	64	64	1250	80
68	4	64	76		800040	3	64	64	1250	80
106		106	125		800000		64	64	1250	80
28	1	27	32		1000500	50	64	64	1563	80
242	23	219	259		1000510	51	64	64	1563	100
366	32	374	442		1600220	35	128	128	1250	80
418	9	429	507		2200070	15	128	128	1719	110
300	4	300	354		850000	95	64	64	1328	85
975	212	763	902		1000950	72	128	128	1563	100
615	55	560	662		2840250	95	64	64	2250	135
19600	374	15899	18739	1000	57990650	3769	128	128	2844	135
280	30	290	295		2430600	149	64	64	3891	185
7150	2031	5119	6049	1000	21140800	1693	192	192	11021	140
34690	637	28223	33349	1000	10230800	8190	320	320	31994	130
2300	488	1812	2141	1000	6810800	545	64	64	10641	150
21060	4101	16899	19968	1000	62140800	4971	192	192	32365	180
2340	361	1979	2338	1000	6920650	450	128	128	5406	160
3000	105	2895	3421	1000	8880800	710	64	64	13875	80
5640	1147	4493	5309	1000	16690550	918	128	128	13039	165
17000	3274	13726	16219	1000	50300800	4024	64	64	78594	180
41000	5279	35721	42208	1000	121310800	9705	320	320	37909	175
21400	3119	18281	21601	1000	6330800	5064	192	192	32979	170
7200	355	6845	8088	1000	2130800	1704	192	192	11094	155
11900	1370	10530	12442	1000	35210800	2817	128	128	27508	170
31900	7338	28387	33542	1000	9430800	7551	256	256	36871	180
23500	738	22762	26896	1000	69518800	5562	256	256	27160	175
1920	285	1635	1932	1000	5640800	454	128	128	4438	160
3500	571	2929	3461	1000	10360800	829	64	64	16188	140
917	142	775	916		9600280	269	768	768	1250	80
87		87	103		800000		64	64	1250	80
65	16	49	58		800180	14	64	64	1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

CALGARY, ALBERTA

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 POOL PERFOR MANCE FACTOR	7 EXPECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d/ha	11 MAXIMUM RATE LIMITATION m ³ /d/ha	12 WELL M.A. m ³ /d
*PINE CREEK CARDIUM M	110	35	75	89		1000470	47	64	64		1563	100
*PINE CREEK CARDIUM N	151	14	137	162		800190	15	64	64		1250	80
*PINE CREEK CARDIUM O	157	3	154	192		800190	15	64	64		1250	80
*PINE CREEK CARDIUM H&I	6100	1489	4611	5448		67020070	469	4288	4288		1563	85
*PINE CREEK SECOND WHITE SPECKS A	2860	1002	1858	2195		6040350	211	320	320		1888	95
*POUCE COUPE HALFWAY B	124	45	124	147		800500	74	64	64		1250	80
*POUCE COUPE HALFWAY C	924		879	1039		3200230	74	256	256		1250	80
*POUCE COUPE SOUTH BOUNDARY B	12000	938	11062	13071	1000	13071	1279	2688	4157	3144		80
* PRIMARY							426	896	896			80
* WATER FLOOD							853	1792	3261			80
*POUCE COUPE SOUTH BOUNDARY C	133	45	88	104		11200380	19	64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY D	68	8	60	71		800240	19	64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY E	113	12	101	119		800280	22	64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY F	135	10	115	136		800280	22	64	64		1250	80
*POUCE COUPE SOUTH BOUNDARY G	4650	634	4016	4745	1000	800020	22	64	64		1250	80
* PRIMARY							277	896	1549	3063		80
* WATER FLOOD							173	512	512			80
*POUCE COUPE SOUTH DONG C	219		219	259		6400270	173	384	1037		2081	80
*PREVO VIKING A	236	60	176	208		7990130	104	64	64		1328	80
*PREVO VIKING B	133	15	118	139		850500	43	320	320		1250	80
*PREVO UPPER MANNVILLE B	13000	20	1280	1512	1000	2400300	72	192	192		1250	80
*PROGRESS CHARLIE LAKE B	15		15	18		800000	40	64	64		1250	80
*PROGRESS CHARLIE LAKE C	145		145	171		800500	40	64	64		1250	80
*PROGRESS CHARLIE LAKE E	122	2	120	142		800050	4	64	64		1250	80
*PROGRESS CHARLIE LAKE F	93	5	88	104		800080	6	64	64		1250	80
*PROGRESS CHARLIE LAKE G	1250	56	1194	1411		3700070	26	256	256		1445	80
*PROGRESS CHARLIE LAKE I	166	10	186	220		800320	26	64	64		1250	80
*PROGRESS HALFWAY B	5620	219	5381	6358	1000	22170400	887	768	768		2887	80
*PROGRESS HALFWAY E	1120	151	969	1145		3310200	66	128	128		2586	80
*PROGRESS HALFWAY H	107	1	106	125		800500	40	64	64		1250	80
*PROGRESS HALFWAY I	112	1	111	131		800500	40	64	64		1250	80
*PROGRESS HALFWAY J	1000	14	986	1165		2960030	9	64	64		4625	80
*PROGRESS DONG A	170	92	118	139		800580	46	64	64		1250	80
*PROVOST VIKING V	170	1	27	32		800270	22	32	32		2500	80
*PROVOST MANNVILLE T	38	1	178	210		800280	22	64	64		1250	80
*PROVOST U MANN E&E L MANN FF	178	8	729	861		3200110	35	128	128		2500	80
*PROVOST UPPER MANNVILLE Y2Y	737		1688	1995		5600280	157	448	448		1250	80
*PROVOST LLOYDMINSTER D	1780	92	109	129		800300	24	64	64		1250	80
*PROVOST LLOYDMINSTER H	120	11										

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	CUMULATIVE PRODUCTION $10^3 m^3$	PRIORITABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCAP ABILITY FACTOR	# MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR MANCE FACTOR	EXPECTED POOL PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m^3/d	MAXIMUM RATE LIMITATION m^3/d	WELL IN A m^3/d
*PROVOST LLOYDMINSTER I	30	5	25	30		800050	4	4	64	64		1250	80
*PROVOST LLOYDMINSTER J	15	7	28	33		800060	5	5	16	16		5000	80
*PROVOST LLOYDMINSTER L	48	2	46	54		800000			64	64		1250	80
*PROVOST LLOYDMINSTER M	33	2	33	39		1600000			32	32		5000	80
*PROVOST LLOYDMINSTER N	199	2	197	233		800090	7	7	64	64		1250	80
*PROVOST LLOYDMINSTER O	1330		1330	1572		8800500	440	440	176	176		5000	80
*PROVOST LLOYDMINSTER P	18		18	21		800500	40	40	16	16		5000	80
*PROVOST LLOYDMINSTER Q	41		41	48		800500	40	40	16	16		5000	80
*PROVOST CUMMINGS A	2500	683	1817	2147		16800520	874	874	672	672		2500	80
*PROVOST CUMMINGS E	223	3	220	260		800040	3	3	64	64		1250	80
*PROVOST CUMMINGS F	264	30	234	276		800900	72	72	64	64		1250	80
*PROVOST CUMMINGS G	56	28	28	33		800840	67	67	32	32		2500	80
*PROVOST CUMMINGS I	67	20	47	56		3200250	80	80	64	64		5000	80
*PROVOST LOWER MANNVILLE P	152	20	132	156		800280	22	22	64	64		1250	80
*PROVOST LOWER MANNVILLE W	430	13	417	493		1270130	17	17	64	64		1984	80
*PROVOST LOWER MANNVILLE AA	98	12	86	102		800640	51	51	64	64		1250	80
*PROVOST LOWER MANNVILLE BB	446	6	440	520		1320210	28	28	64	64		2063	80
*PROVOST LOWER MANNVILLE CC	357	7	350	414		1060500	53	53	16	16		6625	80
*PROVOST LOWER MANNVILLE NN	77	13	64	78		809000			64	64		1250	80
*PROVOST ELLERSLIE D	1050	190	860	1016	1000	8000250	200	200	160	160		5000	80
*PROVOST D-1A	21	1	20	24		800000			64	64		1250	80
*PUSKWAASKAU D-2A	372	38	334	395		1350500	68	68	64	64		2109	135
*PUSKWAASKAU D-3A	3080	100	2980	3521	1000	9110330	301	301	192	192		4745	145
*RACOSTA UPPER MANNVILLE A	276	3	273	323		820050	4	4	64	64		1281	80
*RACOSTA BASAL QUARTZ A	750	111	639	755		2500500	120	120	192	192		1250	80
*RAINBOW SLAVE POINT B	323	16	357	422		1100000			64	64		1719	80
*RAINBOW SULPHUR POINT B	561	46	515	609	1000	1681000	186	186	64	64		2594	80
*RAINBOW SULPHUR POINT F	1710	594	1116	1319	1000	5060900	495	495	64	64		7906	80
*RAINBOW SULPHUR POINT O	1210	289	921	1088		3880030	11	11	64	64		5594	80
*RAINBOW MUSKEG C	1590	629	961	1136	1000	4700500	235	235	128	128		3672	80
*RAINBOW MUSKEG I	3580	918	2662	3195	1000	10590000			64	64		16547	80
*RAINBOW MUSKEG K	1590	141	1449	1712		4700300	141	141	64	64		7344	80
*RAINBOW MUSKEG M	173	31	142	168		801000	80	80	64	64		1250	80
*RAINBOW MUSKEG N	1530	78	1452	1716	1000	4530500	227	227	192	192		2359	80
*RAINBOW MUSKEG P	203	15	188	222		800360	29	29	64	64		1250	80
*RAINBOW MUSKEG S	3240	513	2727	3222		9590070	67	67	192	192		4995	80
*RAINBOW MUSKEG V	213	213	213	252	1000	800500	40	40	64	64		1250	80
*RAINBOW MUSKEG W	594	1	593	701	1000	1760500	88	88	64	64		2750	80

LEGEND: Decimal = Light Dot Rule
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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 MIL OR ADJUDIC ALLOCATION m ³ /d	7 POOL PRIORITY FACTOR	8 EXPECTED PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
RAINBOW KEG RIVER B SOLVENT FLOOD	308000	91288	216712	256069	1000	256069	1000	10243	896	896	285791	4152	80
*RAINBOW KEG RIVER F WATER FLOOD	191000	72777	118223	139693	1000	565130200	1000	11303	1280	1280	58880	4152	80
RAINBOW KEG RIVER I	35700	12031	23669	27968	1000	27968	1000	3433	320	320	58880	4152	80
* SOLVENT FLOOD						39080730		2851	256	399	69922	15258	80
WATER FLOOD						44750130		582	64	76		104031	80
*RAINBOW KEG RIVER K	6230	2028	4202	4965	1000	23040250	1000	576	320	320	7199	7199	80
*RAINBOW KEG RIVER U	8450	3398	5092	6017	1000	25000200	1000	500	256	256	9766	9766	80
*RAINBOW KEG RIVER X	3180	1060	2120	2505	1000	4770500	1000	239	192	192	2484	2484	80
*RAINBOW KEG RIVER DD	878	377	501	592	1000	2603010	1000	3	64	64	4063	4063	80
*RAINBOW KEG RIVER GG	6100	1926	4174	4932	1000	18050600	1000	1083	256	256	7051	7051	80
*RAINBOW KEG RIVER HH	148	16	132	156	1000	800000	1000	64	64	64	1250	1250	80
*RAINBOW KEG RIVER II SOLVENT FLOOD	26200	8399	17801	21034	1000	77520110	1000	853	192	192	40375	40375	80
*RAINBOW KEG RIVER LL	2380	819	1561	1844	1000	3550850	1000	299	128	128	2750	2750	80
*RAINBOW KEG RIVER MM	6440	819	5621	6642	1000	22870480	1000	1098	384	384	5956	5956	80
*RAINBOW KEG RIVER OO WATER FLOOD	3450	1090	2360	2789	1000	10210000	1000	828	256	256	3988	3988	80
RAINBOW KEG RIVER PP	3020	958	2062	2436	1000	2436	1000	369	128	128	17277	6063	80
* PRIMARY						3880950		459	64	64	7966	7966	80
* WATER FLOOD						5100900		218	64	64	6797	6797	80
*RAINBOW KEG RIVER ZZ	1200	428	772	912	1000	4350500	1000	16921	1344	1344	157374	157374	80
I.S. NO. 1 SOLVENT FLOOD	268000	88998	179002	211510	1000	211510080	1000	10174	832	832	94065	94065	80
I.S. NO. 2 SOLVENT FLOOD	85100	18847	66233	78262	1000	782620130	1000	5696	1216	1216	117099	117099	80
I.S. NO. 11 SOLVENT FLOOD	167000	46493	120507	142392	1000	1423920040	1000	181	128	128	4164	4164	80
*RAINBOW KEG RIVER BBB	1800	342	1458	1723	1000	5330340	1000	320	64	64	12500	12500	80
*RAINBOW KEG RIVER CCC	1950	659	1291	1525	1000	8000400	1000	55	64	64	3453	3453	80
*RAINBOW KEG RIVER DDD	748	4	744	879	1000	2210250	1000	55	64	64	2609	2609	80
*RAINBOW KEG RIVER EEE	1130	171	959	1133	1000	3340000	1000	55	128	128	1734	1734	80
*RAINBOW KEG RIVER FFF	750	5	745	880	1000	2230000	1000	55	128	128	7719	7719	80
*RAINBOW KEG RIVER GGG	3340	994	2346	2772	1000	9880000	1000	74	128	128	2703	2703	80
WATER FLOOD						1730430		52	64	64	6281	6281	80
*RAINBOW KEG RIVER HHH	586	164	422	499	1000	4020130	1000	20	64	64	1547	1547	80
*RAINBOW KEG RIVER III	1360	403	957	1131	1000	940200	1000	20	64	64	1250	1250	80
*RAINBOW KEG RIVER IIII	334	76	258	305	1000	801000	1000	38	64	64	1297	1297	80
*RAINBOW KEG RIVER VVV	137	13	124	147	1000	830460	1000	100	64	64	4484	4484	80
*RAINBOW KEG RIVER VVVV	280	46	234	276	1000	2810350	1000	100	64	64	20807	20807	80
*RAINBOW KEG RIVER A2A	969	24	945	1117	1000	39930420	1000	1678	192	192	1250	1250	80
*RAINBOW KEG RIVER C2C WATER FLOOD	13500	2778	10722	12669	1000	800250	1000	20	64	64	1500	1500	80
*RAINBOW KEG RIVER D2D	135	3	132	156	1000	940420	1000	40	64	64	1703	1703	80
*RAINBOW KEG RIVER G2G	325	1	324	383	1000	1090900	1000	98	64	64			80
*RAINBOW KEG RIVER I2I	368	34	344	406	1000		1000	98	64	64			80

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	INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PROFITABLE RESERVES 10 ⁶ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	MIL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED POOL PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d ho	MAXIMUM RATE LIMITATION m ³ /d ho	WELL M.A. m ³ /d
*RAINBOW SOUTH MUSKEG B	405	88	317	375	1000	2400650		156	128	128		1875	80
*RAINBOW SOUTH MUSKEG C	1260	6	1254	1482		3730250		93	64	64		5828	80
*RAINBOW SOUTH MUSKEG D	471	96	415	490	1000	1330000			64	64		2172	80
*RAINBOW SOUTH MUSKEG G	1200	138	1062	1255		1770300		53	64	64		2773	80
*RAINBOW SOUTH MUSKEG H	939	240	699	826	1000	2780450		125	64	64		4344	80
*RAINBOW SOUTH MUSKEG I	777	111	666	787		2300000			64	64		3594	80
*RAINBOW SOUTH MUSKEG J	546	57	489	578	1000	1620890		144	64	64		2531	80
*RAINBOW SOUTH MUSKEG L	325	15	310	366		960000		45	64	64		1500	85
*RAINBOW SOUTH MUSKEG N	600	30	570	674		1780250		60	64	64		2781	80
*RAINBOW SOUTH MUSKEG O	2040	21	2019	2386		6040100		192	192	192		3146	80
*RAINBOW SOUTH MUSKEG P	3590	3590	3590	4242	1000	10630150		159	256	256		4148	80
*RAINBOW SOUTH MUSKEG Q	632	5	627	741	1000	1870360		67	64	64		2922	80
*RAINBOW SOUTH MUSKEG S	720	720	720	851	1000	2130450		94	64	64		3328	80
*RAINBOW SOUTH MUSKEG U	388		388	458	1000	1130500		58	64	64		1797	80
*RAINBOW SOUTH KEG RIVER B SOLV FLD	52100	16106	35994	42531	1000	205550140		2878	256	256		80292	80
*RAINBOW SOUTH KEG RIVER C	11300	5	11295	13346	1000	33440290		970	320	320		10450	80
*RAINBOW SOUTH KEG RIVER J	1800	177	1623	1918	1000	5331000		533	64	64		8328	80
*RAINBOW SOUTH KEG RIVER K	778	163	615	727		2300200		46	64	64		3594	80
*RAINBOW SOUTH KEG RIVER L	428	112	316	373	1000	1270900		114	64	64		1984	80
*RAINBOW SOUTH KEG RIVER N	17500	1196	16344	19312		51780170		880	128	128		40453	80
*RAINBOW SOUTH KEG RIVER P	1530	209	1321	1561	1000	4530950		430	64	64		7078	80
*RAINBOW SOUTH KEG RIVER S	13200	826	13200	15597	1000	39040500		1953	128	128		30516	80
*RED EARTH SLAVE POINT E	2400		1574	1860	1600	296000140		414	1184	1184		2500	80
*RED EARTH SLAVE POINT P	286	36	250	295		850180		15	64	64		1328	80
*RED EARTH SLAVE POINT Q	244	6	238	281		800600		48	64	64		1250	80
*RED EARTH SLAVE POINT S	840		880	1040		3200500		160	256	256		1250	80
*RED EARTH SLAVE POINT T	329	20	309	365	1000	970700		68	64	64		1516	80
*RED EARTH SLAVE POINT U	357	60	297	351	1000	1040620		66	64	64		1656	80
*RED EARTH SLAVE POINT V	304	46	258	305		900340		31	64	64		1406	80
*RED EARTH SLAVE POINT W	153	11	142	168		800140		11	64	64		1250	80
*RED EARTH SLAVE POINT Y	248		249	293		800060		5	64	64		1250	80
*RED EARTH SLAVE POINT Z	49	5	44	52		800090		7	32	32		2500	80
*RED EARTH SLAVE POINT AA	74	1	73	86		800500		40	64	64		1250	80
RED EARTH GRANITE WASH A	43200	14283	28917	34169	1000	341690100		3417	2192	2192	15588	4803	80
*RED EARTH GRANITE WASH C	8310	3130	5180	6121	1000	24530270		664	512	512		1250	80
*RED EARTH GRANITE WASH F	512	10	502	593		1600500		80	128	128		1469	80
*RED EARTH GRANITE WASH K	316	136	180	213		940270		25	64	64		5172	80
*RED EARTH GRANITE WASH V	1120	52	1068	1262		3310170		56	64	64			

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P.O.O.L. NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PRIORITABLE RESERVES m ³ /m	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 ML OR ADJUSTED ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
*RED EARTH GRANITE WASH DD	1860	28	1832	2165		5500180		99	128	128		4297	80
*RED EARTH GRANITE WASH EE	266	12	254	300		800180		14	64	64		1250	80
*RED EARTH GRANITE WASH HH	1560	93	1467	1733		4620380		176	192	192		2406	80
*RED EARTH GRANITE WASH KK	216		216	255		800000		62	96	96		1250	80
*RED EARTH GRANITE WASH NN	820		820	969		1820340		103	32	32		1898	80
*RED EARTH GRANITE WASH OO	968	23	945	1117		2840360		40	128	128		8938	80
*RED EARTH GRANITE WASH PP	752	5	747	883		2230180		38	64	64		1742	80
*RED EARTH GRANITE WASH QQ	26		26	31		800480		202	96	96		1250	80
*RED EARTH GRANITE WASH RR	1090	19	1031	1218	1000	3110650		64	64	64		3240	80
*RED EARTH GRANITE WASH SS	97	3	54	64		800000		64	64	64		1250	80
*RED EARTH GRANITE WASH TT	714	2	712	841		2110000		40	64	64		3297	80
*RED EARTH GRANITE WASH UU	82	8	74	87		800500		85	64	64		1250	80
*RED EARTH GRANITE WASH VV	359	14	345	408		1040800		40	32	32		1656	80
*RED EARTH GRANITE WASH WW	79	3	76	90		1600500		80	64	64		2500	80
*RED EARTH GRANITE WASH XX	496	21	475	561		1110450		50	64	64		1734	80
*RED EARTH GRANITE WASH YY	375	27	352	416	1000	4110400		164	64	64		6422	80
*RED EARTH GRANITE WASH ZZ	1390	64	1326	1567	1000	10290350		360	192	192		5359	80
*RED EARTH GRANITE WASH AAA	2320	81	2239	2646	1000	8640300		259	160	160		5400	80
*RED EARTH GRANITE WASH BBB	2920	910	2010	2375	1000	800000		86	128	128		1250	80
*RED EARTH GRANITE WASH CCC	228	23	205	242		1600540		36	64	64		2250	80
*RED EARTH GRANITE WASH DDD	298	80	218	258		1440250		81	64	64		2313	80
*RED EARTH GRANITE WASH EEE	408	38	450	532		1440550		422	1536	1536		1250	80
*RED EARTH GRANITE WASH FFF	500	23	477	564	1000	19200220		80	256	256		1250	80
*RED EARTH GRANITE WASH GGG	4000	614	3386	4001		3200250		30	192	192		1313	80
*RED EARTH GRANITE WASH HHH	600	118	482	570		2540120		140	448	448		1250	80
*RED EARTH GRANITE WASH III	852	7	845	998		5600250		7	64	64		1250	80
*RED EARTH GRANITE WASH JJJ	820	4	820	969		800090		6	64	64		1250	80
*RED EARTH GRANITE WASH KKK	50	27	46	54		800070		242	384	384		1250	80
*RED EARTH GRANITE WASH LLL	139	27	112	132		7340330		1	32	32		2594	80
*RED EARTH GRANITE WASH MMM	2480	328	2152	2543		800000		43	128	128		3703	80
*RED EARTH GRANITE WASH NNN	32	9	23	287		830010		126	64	64		143328	80
*RED EARTH GRANITE WASH OOO	280	37	243	287		1600270		367	384	384		2563	80
*RED EARTH GRANITE WASH PPP	237	32	205	242		2370530		52	64	64		1250	80
*RED EARTH GRANITE WASH QQQ	800	105	695	821	1000	91740040		199	128	128		1444	80
*RED EARTH GRANITE WASH RRR	31000	2788	28212	3336	1000	5540360		128	64	64		2563	80
*RED EARTH GRANITE WASH SSS	1560	100	1460	1725	1000	3240160		64	64	64		1250	80
*RED EARTH GRANITE WASH TTT	1110	41	1069	1263	1000	800000							
*RED EARTH GRANITE WASH UUU	122		122	144									

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OIL PRORATION DATA

ENERGY RESOURCES CONSERVATION BOARD
CALGARY, ALBERTA

POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 1/4 CUMULATIVE PRODUCTION 10 ³ m ³	3 PRORATABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 MRL OR ADJUSTED ALLOCATION m ³ /d	6 POOL PERFOR- MANCE FACTOR	7 ERECTED POOL PRODUCTION m ³ /d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m ³ /d	11 MAXIMUM RATE LIMITATION m ³ /d	12 WELL M A m ³ /d
RICINUS CARDIUM A	19910	6131	13779	16281	1000		3173	1856	2282	7135		155
* PRIMARY							1905	640	640		3866	155
* GAS FLOOD							1268	1216	1642		2606	155
*RICINUS CARDIUM C	636	190	446	527			33	128	128		1953	125
*RICINUS CARDIUM D	2380	860	1520	1796	1000		458	448	448		1571	160
*RICINUS CARDIUM G	900	312	588	695			40	64	64		4156	105
*RICINUS CARDIUM H	1620	386	1234	1458			50	64	64		3742	85
*RICINUS CARDIUM K	507	144	363	429			77	64	64		2344	145
*RICINUS CARDIUM L	7500	2305	5195	6138	1000		951	768	768		2477	100
*RICINUS CARDIUM M	248	57	191	226				64	64		1328	85
*RICINUS CARDIUM S	814	162	652	770			58	64	64		3768	105
*RICINUS CARDIUM V	3160	375	2785	3291			140	256	256		3652	85
*RICINUS CARDIUM W	4290	952	3338	3944			165	256	256		4957	95
*RICINUS CARDIUM X	874	330	544	643	1000		189	256	256		1012	90
*RICINUS CARDIUM EE	956	141	815	963	1000		180	128	128		1474	90
*RICINUS CARDIUM NN	653	13	640	756				64	64		3016	160
*RICINUS CARDIUM MM	1250		1250	1477				64	64		5781	100
*RICINUS CARDIUM OO	116		116	137			18	64	64		1484	95
*RICINUS CARDIUM PP	126	12	114	135			100	64	64		1641	105
*RICINUS CARDIUM QQ	283	10	273	323	1000		84	64	64		1313	100
*RICINUS CARDIUM LLERR	142	26	118	137			13	64	64		1406	90
*RIVERIE WABAMUN A	636	4	632	747			24	64	64		2938	80
*ROCKYFORD UPPER MANNVILLE C	180	8	172	203				64	64		1250	80
*ROCKYFORD LOWER MANNVILLE D	102	2	100	118	1000		40	64	64		1250	80
*ROCKYFORD LOWER MANNVILLE A	811	110	693	819			117	128	128		1250	80
*ROCKYFORD LOWER MANNVILLE B	558	61	497	587	1000		83	64	64		2578	80
*ROCKYFORD LOWER MANNVILLE C	104	20	84	99			14	64	64		1250	80
*ROCKYFORD LOWER MANNVILLE F	81		81	96			18	64	64		1250	80
*ROWLEY VIKING C	123		123	145			40	128	128		1250	80
*ROWLEY LOWER MANNVILLE C	364	46	318	376			36	64	64		1688	80
*ROYAL MIDDLE VIKING E	110	1	109	129				64	64		1250	80
*RYCROFT CHARLIE LAKE A	9680	380	9300	10989	1000		1653	1024	4384	2507		80
* PRIMARY							14	64	64		1250	80
* WATER FLOOD							1639	960	4320		2845	80
*RYCROFT CHARLIE LAKE C	229	5	224	265			50	128	128		1250	80
*RYCROFT CHARLIE LAKE J	119	4	115	136			40	64	64		1250	80
*RYCROFT HALFWAY A	5360	121	5219	6190	1000		1269	640	640		2478	80
*RYCROFT HALFWAY B	812	59	753	890			120	152	192		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	1 INITIAL RESERVES 10 ³ m ³	2 % CUMULATIVE PRODUCTION 10 ³ m ³	3 PROPORTABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL ADJUSTED ALLOCATION m ³ /d	6 POOL PIPING LOSS FACTOR	7 EXPECTED PRODUCTION m ³ /d	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d	10 MAXIMUM M.A. LIMITATION m ³ /d	11 WELL M.A. LIMITATION m ³ /d
*RYCROFT HALFWAY C	995	12	983	1162	1000	3200250	80	256		1250	80
*SADDLE HILLS CHARLIE LAKE A	349	39	310	366		1600420	67	128		1250	80
*SADDLE HILLS CHARLIE LAKE B	169		169	200		800000	64	64		1250	80
*SADDLE HILLS CHARLIE LAKE D	31	2	29	34		800030	2	64		1250	80
*SAKWATAMAU GETHING A	1350	249	1101	1301		4000140	56	320		1250	80
*SAWN LAKE SLAVE POINT J	17100	294	16806	19858	1000	50610290	1468	1600		3163	80
*SAWN LAKE SLAVE POINT K	843	8	835	987		2490240	60	64		3891	80
*SEAL SLAVE POINT A	5600	1282	4318	5102	1000	16570750	1243	320		5178	80
*SEAL SLAVE POINT B	426	5	421	497		1600500	80	128		1250	80
*SEIU LAKE LOWER MANNVILLE G	388	27	361	427		800110	9	64		1250	80
*SENEX KEG RIVER C	1100	27	1098	1297	1000	3250250	81	128		2539	80
*SHEKILLIE MUSKEG F	110	27	83	98		800930	74	64		1250	80
*SHEKILLIE MUSKEG G	240	36	204	241		800900	72	64		1250	80
*SHEKILLIE MUSKEG H	420	8	412	487	1000	1240500	62	64		1938	80
*SHEKILLIE KEG RIVER F	714	282	492	581		2110100	21	64		3297	80
*SHEKILLIE KEG RIVER G	389	155	234	276		1150520	60	64		1797	80
*SHEKILLIE KEG RIVER H	424	107	317	375		1250100	13	64		1953	80
*SHEKILLIE KEG RIVER L	188	50	138	163		800850	88	64		1250	80
*SHEKILLIE KEG RIVER U	880	244	636	752	1000	2601000	260	64		4063	80
*SHEKILLIE KEG RIVER W	990	260	730	863		2930220	64	64		4578	80
*SHEKILLIE KEG RIVER Y	2600	534	2066	2441	1000	7690460	354	64		12016	80
*SHEKILLIE KEG RIVER CC	945	195	790	933	1000	2600950	266	64		4375	80
*SHEKILLIE KEG RIVER EE	700	114	586	692		2070620	128	128		1617	80
*SHEKILLIE KEG RIVER GG	960	121	839	991	1000	2840700	199	64		4438	80
*SHEKILLIE KEG RIVER II	410	19	391	462		1210000	64	64		1891	80
*SHEKILLIE KEG RIVER KK	1520	39	1481	1750		4500200	90	64		7031	80
*SHEKILLIE KEG RIVER LL	570	93	477	564		1690250	42	64		3703	80
*SHEKILLIE KEG RIVER LL	800	130	670	792		2370100	24	64		3703	80
*SHEKILLIE KEG RIVER NN	1140	137	1003	1185	1000	3370600	202	64		5268	80
*SHEKILLIE KEG RIVER OO	573	64	509	601	1000	1700670	114	64		2656	80
*SHEKILLIE KEG RIVER PP	3180	1152	2028	2398	1000	9410450	423	64		14703	80
*SHEKILLIE KEG RIVER QQ	735	143	592	700	1000	2170900	195	64		3391	80
*SHEKILLIE KEG RIVER RR	1590	149	1441	1703	1000	4700470	221	64		7344	80
*SHEKILLIE KEG RIVER TT	790	68	682	806		2220000	64	64		3469	80
*SHEKILLIE KEG RIVER VV	3750	51	3699	4311	1000	11100250	278	64		17344	80
*SHEKILLIE KEG RIVER WW	135	20	115	136		800700	56	64		1250	80
*SHEKILLIE KEG RIVER XX	6360	43	6360	7515		18820240	452	64		29406	80
*SHEKILLIE KEG RIVER AAA	1500		1457	1722		4440110	49	64		6938	80

LEGEND: Decimal = Light Dot Rule
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POOL NAME	1 INITIAL RESERVES $10^3 m^3$	2 CUMULATIVE PRODUCTION $10^3 m^3$	3 PRORATABLE RESERVES $10^3 m^3$	4 POOL ALLOCATION m^3/d	5 POOL ADJUSTED ALLOCATION m^3/d	6 POOL ADJUSTMENT FACTOR	7 EXPECTED PRODUCTION m^3/d	8 PRODUCTIVE AREA hectares	9 WEIGHTED AREA hectares	10 ALLOCATION m^3/d	11 MAXIMUM PRODUCTION LIMITATION m^3/d	12 WELL ID m^3/d
*SHEKILIE KEG RIVER EEE	1250	28	1222	1444	1000	3700900	333	64	64	5781	80	
*SHEKILIE KEG RIVER GGG	1200	22	1178	1392	1000	3550170	60	64	64	5547	80	
*SHEKILIE KEG RIVER JJJ	2060		2060	2434	1000	6100500	305	64	64	9531	80	
*SHOULDICE GLAUCONITIC A	204	44	160	189	1000	801000	80	64	64	1250	80	
*SHOULDICE GLAUCONITIC E	663	124	539	637	1000	1960900	176	64	64	3063	80	
*SHOULDICE ELLERSLIE A	61	10	51	60	1000	800000	65	64	64	1250	80	
*SHOULDICE ELLERSLIE C	555	119	436	515	1000	2400270	65	192	192	1250	80	
*SHOULDICE ELLERSLIE E	172	4	168	199	1000	800000	520	416	416	1250	80	
*SIMONETTE DUNVEGAN A	1590	316	1274	1505	1000	10400500	9	64	64	2500	85	
*SIMONETTE DUNVEGAN F	73	2	71	84	1000	800110	9	64	64	1250	80	
*SIMONETTE D-3	61000	27793	33207	39238	1000	392380080	3139	1600	1600	24524	200	
*SIMONETTE D-3C	1580	93	1487	1757	1000	4680510	239	64	64	7313	200	
*SINCLAIR DOE CREEK B	3390	1	3389	4004	1000	10030000	426	320	320	15612	200	
*SINCLAIR DOE CREEK C	1600	12	1588	1876	1000	4730900	426	320	320	1478	80	
*SLAVE SLAVE POINT H	129	8	121	143	1000	800000	9	64	64	1250	80	
*SLAVE SLAVE POINT L	4080	1049	14151	16721	1000	44980700	3149	960	960	4689	80	
*SLAVE SLAVE POINT N	939	29	910	1075	1000	2780950	264	64	64	3772	80	
*SLAVE SLAVE POINT O	848	20	828	978	1000	9660950	918	256	256	4344	80	
*SLAVE SLAVE POINT Q	375	12	363	429	1000	2510000	80	128	128	3922	80	
*SLAVE SLAVE POINT R	258	1	257	304	1000	800500	40	64	64	1250	80	
*SLAVE SLAVE POINT S	9540	1071	8469	10007	1000	30120600	1807	1024	1024	2941	80	
*SLAVE SLAVE POINT T	428	2	426	503	1000	1270400	51	64	64	1984	80	
*SLAVE SLAVE POINT U	353	6	347	410	1000	1040110	11	64	64	1625	80	
*SLAVE GRANITE WASH B	91	1	90	106	1000	800500	40	64	64	1250	80	
*SNIPE LAKE BEAVERHILL LAKE	124000	39696	84304	99614	1000	99614	5979	7168	21376	4660	135	
* PRIMARY						1350150	20	64	64	2109	135	
* WATER FLOOD						99316006	5999	7104	21312	13980	135	
*SOUSA KEG RIVER B	140	12	128	151	1000	800320	26	64	64	1250	80	
*SOUSA KEG RIVER C	770	32	738	872	1000	2280250	97	64	64	3563	80	
*SOUSA KEG RIVER E	500	31	469	554	1000	1480600	89	64	64	2313	80	
*SPIRIT RIVER DOE CREEK A	217	100	217	256	1000	800500	40	64	64	1250	80	
*SPIRIT RIVER CHARLIE LAK F	398	1	298	352	1000	4000260	104	320	320	1250	80	
*SPIRIT RIVER CHARLIE LAKE F	55	1	54	64	1000	800000	64	64	64	1250	80	
*SPIRIT RIVER CHARLIE LAKE J	73	29	44	52	1000	800690	55	64	64	1250	80	
*SPIRIT RIVER CHAR LK K WATER FLOOD	1770	46	1724	2037	1000	5240250	131	320	320	1638	80	
*SPIRIT RIVER CHARLIE LAKE G, H & I	135	15	120	142	1000	2400070	17	192	192	1250	80	
*SPIRIT RIVER HALFWAY F	22980	868	22112	26128	1000	26128	3342	1472	3031	8620	80	

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POOL NAME	1 INITIAL RESERVES 10 ³ m ³	2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PRORATABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL ADJUSTMENT FACTOR	6 ADJUSTED POOL ALLOCATION m ³ /d	7 POOL ADJUSTMENT FACTOR	8 EXPECTED PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d	12 MAXIMUM RATE 10 ³ m ³ /d	13 WELL M.A. m ³ /d
SPIRIT RIVER HALFWAY F (CONTINUED)													
PRIMARY													
WATER FLOOD													
*ST ALBERT-BIG LAKE D-10	2880	536	2344	2770	1000	66840500	0000	3342	1472	3031		1781	80
*BIG LAKE D-2A	3250	1420	1830	2162		13600220		299	272			4541	80
*ST ALBERT D-3B	10500	4327	6173	7294		7210140		101	48	48		5000	80
*STANMORE UPPER MANNVILLE G	107	30	77	91		31010100		311	48	48		15031	80
*STANMORE UPPER MANNVILLE W	37	2	35	41		800130		10	64	64		64729	80
*STANMORE UPPER MANNVILLE Y	168	3	165	195		800000		13	128	128		1250	80
*STANMORE LOWER MANNVILLE H	114	12	102	121		1600080		25	64	64		1250	80
*STANMORE LOWER MANNVILLE Q	532	60	464	548		1601000		160	128	128		1250	80
*STANMORE LOWER MANNVILLE X	62	17	45	53		800660		53	64	64		1250	80
*STETTLE LOWER MANNVILLE A	111	3	108	128		800000		1081	1648	5904		1250	80
STETTLE D-2A	42100	19583	22517	26606	1000	26600		40	128	128		5000	80
PRIMARY													
WATER FLOOD													
*STETTLE D-3B	2600	1020	1580	1867	1000	5770070		1041	1520	5776		24031	80
*STETTLE D-3D	636	37	599	708		260240040		577	32	32		2953	80
*STETTLE D-3E	774	5	769	909		1890110		21	64	64		3578	80
*STETTLE D-3F	259	3	255	301		2240020		5	32	32		2500	80
*STETTLE D-3G	125	21	104	123		800500		40	64	64		1250	80
*STRATHMORE LOWER MANNVILLE B	445	4	441	521		800500		26	64	64		2063	80
*STURGEON LAKE D-3	35300	16087	19213	22702		1340200		1553	672	672		11552	150
*STURGEON LAKE SOUTH D-3	249000	95441	153559	181447	1000	77630200		21774	2720	2720		66708	135
*STURGEON LAKE SOUTH D-3C	4500	507	3943	4718	1000	1814470120		733	96	96		13875	145
*SULLIVAN LAKF BANFF A	195	4	191	226		13320550		12	64	64		1250	80
*SUNDRE VIKING A	382	66	316	373		800150		72	256	256		1875	120
*SUNDRE VIKING B	214	13	201	238		4800150		20	64	64		1797	115
*SUNDRE VIKING C	98	6	94	116		1150170		8	64	64		2031	130
*SUNDRE VIKING D	122	6	116	137		1300060		16	64	64		2109	135
*SUNDRE VIKING F	72	6	72	85		1350000		16	64	64		1875	120
SUNDRE RUMBLE A	51600	23697	27903	32970	1000	1200130		4593	1792	2810		11733	155
PRIMARY													
WATER FLOOD													
SUNDRE RUMBLE B	6540	2857	3681	4352	1000	318640140		135	96	96		11729	155
PRIMARY													
WATER FLOOD													
*SUNDRE RUMBLE B	6540	2857	3681	4352	1000	4352		129	320	618		18776	155
PRIMARY													
WATER FLOOD													
*SUNDRE RUMBLE B	6540	2857	3681	4352	1000	8580150		129	320	618		2681	150

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	1	2	3	4	5	6	7	8	9	10	11		
POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MILE OR ADJUSTED POOL ALLOCATION m ³ /d	POOL REPAIR RANGE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. LIMITATION m ³ /d
*SUNDRE RUNDLE C	129	2	127	150		1650500		83	64	64		2578	165
*SUNSET TRIASSIC B	432	64	368	435		1600070		11	128	128		1250	80
*SWALWELL PEKISKO D	408	120	288	340		1600220		35	128	128		1250	80
*SWALWELL PEKISKO F	2420	255	2165	2558		8000330		264	640	640		1250	80
*SWALWELL PEKISKO I	173	3	370	437		1100000			64	64		1719	80
*SWAN HILLS BEAVERHILL LAKE C	326300	89352	236948	279980	1000	279980		11710	26176	72960	3837		100
* PRIMARY						46010220		1012	2944	3264		1563	100
WATER FLOOD						2674510040		10698	23232	69696	11512		100
* SWAN HILLS BEAVERHILL LAKE A&B	1120000	416125	703875	831705	1000	831705		57452	40448	103702	8020		125
* PRIMARY						46250140		648	2368	3520		1953	125
SOLVENT FLOOD						1108700200		22174	4608	13824	24060		125
WATER FLOOD						6926000050		34630	33472	86358	20692		125
* SWAN HILLS SOUTH BHL A&B	816000	257744	558256	659640	1000	659640		35867	14720	48677	13551		130
* PRIMARY						12100170		206	512	512		2364	130
SOLVENT FLOOD						2313830150		34707	11392	41125		20311	130
WATER FLOOD						954030010		954	2816	7040	33879		130
*SYLVAN LAKE CARDIUM C	159	6	153	181		800050		4	64	64		1250	80
*SYLVAN LAKE CARDIUM D	27	1	26	31		800000		64	64	64		1250	80
*SYLVAN LAKE CARDIUM E	55	3	52	61		800240		19	64	64		1250	80
*SYLVAN LAKE VIKING E	542	133	409	483		3400320		109	256	256		1328	85
*SYLVAN LAKE VIKING H	74	16	58	69		809100		8	64	64		1250	80
*SYLVAN LAKE VIKING K	180	59	121	143		950240		23	64	64		1484	95
*SYLVAN LAKE VIKING L	120	77	113	134		900180		16	64	64		1406	90
*SYLVAN LAKE VIKING M	378	17	361	427		1120100		11	64	64		1750	80
*SYLVAN LAKE VIKING P	108	12	96	113		850140		12	64	64		1328	85
*SYLVAN LAKE VIKING Q	50	15	35	41		950000		40	64	64		1484	95
*SYLVAN LAKE VIKING U	84	6	78	92		800500		40	64	64		1250	80
*SYLVAN LAKE VIKING W	507	32	475	561		3200500		160	256	256		1250	80
*SYLVAN LAKE GLAUCONITIC F	333	5	328	388		900000		96	64	64		1547	90
*SYLVAN LAKE GLAUCONITIC G	341	18	323	382	1000	1010950		96	64	64		1578	90
*SYLVAN LAKE LOWER MANNVILLE R	84	2	82	97		1100000		64	64	64		1719	110
*SYLVAN LAKE LOWER MANNVILLE R	529	2	527	623		1570080		13	64	64		2453	90
*SYLVAN LAKE JURASSIC A	4180	1590	2582	3051		13400200		268	832	832		1611	100
*SYLVAN LAKE JURASSIC I	187	3	184	217		950040		4	64	64		1484	80
*SYLVAN LAKE JURASSIC N	207	2	184	217		1000730		73	64	64		1563	100
*SYLVAN LAKE JURASSIC T	275	3	275	325		1030000		50	64	64		1641	105
*SYLVAN LAKE JURASSIC W	179	1	178	210		1070500		50	64	64		1563	100
*SYLVAN LAKE ELKTON B	1300	443	857	1013	1000	3830410		158	128	128		3008	100

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POOL NAME	INITIAL RECOVERABLE RESERVES 10 ¹² m ³	CUMULATIVE PRODUCTION 10 ¹² m ³	PROBABLE RESERVES 10 ¹² m ³	POOL ALLOCATION m ³ /d	POOL INFLUENCE FACTOR	ADJUSTED POOL ALLOCATION m ³ /d	POOL RECOVERY FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d/ha	MAXIMUM RATE LIMITATION m ³ /d/ha	WELL M.A. m ³ /d
*SYLVAN LAKE ELKTON J	690	32	658	777	1000	2040900	184	64	64	64	3188	115	
*SYLVAN LAKE ELKTON K	165	7495	15505	18321	1000	950000	2234	896	896	896	1484	95	
*SYLVAN LAKE PEKISKO B	23000					65700340					7333	95	
*SYLVAN LAKE PEKISKO Q	404	7	397	469	1000	1000000	545	64	64	64	1563	100	
*TANGENT D-1A	1940	318	1622	1917	1000	5740950	110	64	64	64	8969	80	
*TANGENT D-1B	170	43	127	150	1000	800000	12	64	64	64	1250	80	
*TANGENT D-1C	492	91	441	521	1000	1460750	176	64	64	64	2281	80	
*TANGENT D-1D	170	27	143	169	1000	800150	759	64	64	64	1250	80	
*TANGENT D-1E	2700	322	2378	2810	1000	7990950	157	64	64	64	12484	80	
*TANGENT D-1F	1180	121	1059	1251	1000	3490450	399	64	64	64	5453	80	
*TANGENT D-1H	1270	60	1210	1430	1000	3760000	241	64	64	64	5875	80	
*TANGENT D-1I	860	88	772	912	1000	2540950	52	64	64	64	3969	80	
*TANGENT D-1K	1470	49	1421	1679	1000	4350120	176	64	64	64	6797	80	
*TANGENT D-1L	596	35	561	663	1000	1761000	31	64	64	64	2750	80	
*TANGENT D-1M	1350	44	1266	1496	1000	3941000	10	64	64	64	6234	80	
*TANGENT D-1O	702	12	690	815	1000	2080050	147	64	64	64	3250	80	
*TANGENT D-1P	2260	28	2232	2637	1000	6690220	105	64	64	64	10453	80	
*TANGENT D-1Q	620	17	603	713	1000	1830170	295	64	64	64	2859	80	
*TANGENT D-1R	1990	64	1926	2276	1000	5890500	313	64	64	64	9203	80	
*TANGENT D-1U	1410	21	1389	1641	1000	4110750	950	64	64	64	6516	80	
*TANGENT D-1V	3570	75	3495	4130	1000	10560900	40	64	64	64	16500	80	
*TANGENT D-1W	96	1	95	112	1000	800500	505	320	320	320	1250	80	
*THORSBY GLAUCONITIC A	4270	428	3842	4540	1000	15790320	8	64	64	64	4934	80	
*THORSBY GLAUCONITIC C	234	12	234	276	1000	800000	45	64	64	64	1250	80	
*THREE HILLS CREEK D-2A	164	12	152	180	1000	900500	315	64	64	64	1406	90	
*TINDASTOLL BELLY RIVER A	2800	345	2455	2901	1000	8280380	19	64	64	64	1438	80	
*TINDASTOLL BELLY RIVER B	48	8	40	47	1000	800000	8	64	64	64	1250	80	
*TINDASTOLL PEKISKO A	91	8	83	98	1000	850090	84	64	64	64	1328	85	
*TOMAHAWK NORDEGG A	1420	63	1357	1603	1000	4200200	160	64	64	64	1313	80	
*TOMAHAWK NORDEGG B	505	3	502	593	1000	3200500	120	64	64	64	5000	80	
*TOMAHAWK RANFF B	228	15	213	292	1000	2400500	19	64	64	64	5000	80	
*TONY CREEK NORTH VIKING A	419	2	417	493	1000	1240000	247	64	64	64	1938	80	
*TROCHU BASAL QUARTZ B	229	15	214	253	1000	1600120	1088	128	128	128	1250	80	
*TROUT KEG RIVER A	5880	68	5812	6868	1000	24650100	80	64	64	64	2266	80	
*TROUT KEG RIVER C	150	1	150	177	1000	801000	111	64	64	64	1250	80	
*TROUT KEG RIVER D	375	1	375	443	1000	1111000	150	64	64	64	1734	80	
*TROUT KEG RIVER E	564	1	563	665	1000	1670900	1317	320	320	320	2609	80	
*TURIN UPPER MANNVILLE H	1800	490	1310	1548	1000	17310760	1317	320	320	320	5417	80	

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POOL NAME	INITIAL RESERVES 10 ³ m ³	CUMULATIVE PRODUCTION 10 ³ m ³	PROBABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL REVENUE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d	MAXIMUM RATE LIMIT m ³ /d	WELL M.A. m ³ /d
*TURIN UPPER MANNVILLE K	1000	207	793	937		5600640		358	112	112		5000	80
*TURIN UPPER MANNVILLE L	52	15	37	44		800500		40	32	32		2500	80
*TURIN LOWER MANNVILLE W	246	31	215	254		800090		7	64	64		1250	80
*TURIN LOWER MANNVILLE EE	186	36	150	177		800900		72	16	16		5000	80
*TURIN LOWER MANNVILLE FF	344	90	294	347		3200450		144	64	64		5000	80
*TURIN LOWER MANNVILLE GG	250	63	187	221		1600570		91	32	32		5000	80
*TURIN LOWER MANNVILLE HH	89	17	82	97		800000		64	64	64		1250	80
*TURIN LOWER MANNVILLE II	4230	195	4035	4768		13660310		423	768	768		1778	80
*TURIN LOWER MANNVILLE JJ	58	21	37	44		800780		62	64	64		1250	80
*TURIN LOWER MANNVILLE KK	70	11	69	82		800000		64	64	64		1250	80
*TURIN LOWER MANNVILLE LL	348	33	315	372	1000	1030500		52	64	64		1609	80
*TURIN LOWER MANNVILLE MM	35	12	23	27		800690		55	64	64		1250	80
*TURIN LOWER MANNVILLE NN	48	11	47	56		800000		32	32	32		2500	80
*TURIN LOWER MANNVILLE PP	57	6	51	60		800710		57	16	16		5000	80
*TURIN LOWER MANNVILLE QQ	257	10	257	304		800500		40	64	64		1250	80
*TURIN LOWER MANNVILLE RR	43	10	33	39		800540		43	16	16		5000	80
*TURIN LOWER MANNVILLE SS	87	14	83	98		800500		40	32	32		2500	80
*TURIN LOWER MANNVILLE UU	184	9	175	207		800920		74	64	64		1250	80
*TURIN LOWER MANNVILLE VV	663	9	694	773		1960930		182	128	128		1531	80
*TURIN LOWER MANNVILLE XX	44	5	39	46		800500		40	64	64		1250	80
*TURIN LOWER MANNVILLE YY	232	31	201	238		1600500		80	128	128		1250	80
*TURIN LOWER MANNVILLE ZZ	112	5	107	126		800500		40	32	32		2500	80
*TURIN LOWER MANNVILLE AAA	133	42	91	108		800500		40	32	32		2500	80
*TWINING LOWER MANNVILLE G	236	57	179	212		800800		64	64	64		1250	80
*TWINING LOWER MANNVILLE J	205	18	217	256		2400370		89	192	192		1250	80
*TWINING RUNDLE A & LOW MAN A ADM I	71200	13802	57398	67822		293600120		3523	11744	11744		2500	80
*TWINING NORTH BASAL QUARTZ B	215	2	213	252		800000		64	64	64		1250	80
*TWINING NORTH BASAL QUARTZ C	3150	60	3090	3651		9340200		186	256	256		3641	80
*TWINING NORTH BASAL QUARTZ D	328	146	182	215		970000		64	64	64		1516	80
*UTIKUMA LAKE SLAVE POINT A	493	22	471	587		1460200		29	64	64		2281	80
*UTIKUMA LAKE SLAVE POINT B	168	5	163	193		800050		4	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT C	320	8	312	369		950100		10	64	64		1484	80
*UTIKUMA LAKE SLAVE POINT D	460	9	451	531		1360120		16	64	64		2125	80
*UTIKUMA LAKE SLAVE POINT E	265	13	252	298		800310		25	64	64		1250	80
*UTIKUMA LAKE SLAVE POINT G	278	14	274	324		820080		7	64	64		1281	80
*UTIKUMA LAKE GILWOOD D	2230	326	1904	2250	1000	2250		366	384	469	4797	1281	80
* PRIMARY						1600400		64	128	128		1250	80
* WATER FLOOD						4650650		302	256	341		1816	80

LEGEND: Decimal = Light Dot Rule
 Comma = Light Dash Rule

POOL NAME	INITIAL RESERVES (10 ³ m ³)	CUMULATIVE PRODUCTION (10 ³ m ³)	PRORATABLE RESERVES (10 ³ m ³)	POOL ALLOCATION m ³ /d	POOL INCAP ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d	MAXIMUM RATE LIMITATION m ³ /d	WELL M/A m ³ /d
*UTIKUMA LAKE GILWOOD E	169	3	166	196	1000	800000		11647	64	64		1250	80
*UTIKUMA LAKE KEG RIVER SANDSTONE A	76500	23059	53441	63146	1000	232930500		4544	4544	4544		5126	80
*UTIKUMA LAKE KEG RIVER SANDSTONE H	896	250	646	763	1000	26503000		80	128	128		2070	80
*UTIKUMA LAKE KEG RIVER SANDSTONE I	2880	594	2286	2701	1000	8520800		682	64	64		13313	80
*UTIKUMA LAKE KEG RIVER SANDSTONE K	2170	520	1650	1950	1000	4820750		362	192	192		2508	80
*UTIKUMA LAKE KEG RIVER SANDSTONE L	353	59	294	347	1000	1040760		79	64	64		1625	80
*UTIKUMA LAKE KEG RIVER SANDSTONE M	3450	439	3011	3558	1000	10210780		796	320	320		3191	80
*UTIKUMA LAKE KEG RIVER SANDSTONE N	10200	2865	7335	8667	1000	30180800		2414	640	640		4716	80
*UTIKUMA LAKE KEG RIVER SANDSTONE P	740	48	692	818		2140080		18	64	64		3422	80
*UTIKUMA LAKE KEG RIVER SANDSTONE R	438	107	331	391	1000	1300800		104	64	64		2031	80
*UTIKUMA LAKE KEG RIVER SANDSTONE S	1280	174	1106	1307	1000	1900950		181	64	64		2961	80
*UTIKUMA LAKE KEG RIVER SANDSTONE T	1150	154	996	1177	1000	3400230		78	64	64		5313	80
*UTIKUMA LAKE KEG RIVER SANDSTONE U	5880	385	5495	6493	1000	14500400		580	320	320		4531	80
*UTIKUMA LAKE KEG RIVER SANDSTONE V	555	102	453	535	1000	1640400		66	64	64		2563	80
*UTIKUMA LAKE KEG RIVER SANDSTONE W	116	38	138	163		800720		58	64	64		1250	80
*UTIKUMA LAKE KEG RIVER SANDSTONE X	625	82	543	642	1000	1851000		185	64	64		2891	80
*UTIKUMA LAKE KEG RIVER SANDSTONE Y	447	40	407	481	1000	1320420		55	64	64		2063	80
*UTIKUMA LAKE KEG RIVER SANDSTONE Z	822	109	713	842	1000	2411000		243	64	64		3797	80
*UTIK LAKE KEG RIVER SANDSTONE AA	406	25	381	490		1200100		12	64	64		1875	80
*UTIK LAKE KEG RIVER SANDSTONE BB	795	100	695	821	1000	2350900		212	64	64		3672	80
*UTIK LAKE KEG RIVER SANDSTONE CC	393	39	354	418	1000	1140850		99	64	64		1813	80
*UTIK LAKE KEG RIVER SANDSTONE DD	468	33	435	514	1000	1380900		124	64	64		2156	80
*UTIK LAKE KEG RIVER SANDSTONE EE	1180	64	1116	1319	1000	1731000		175	64	64		2727	80
*UTIK LAKE KEG RIVER SANDSTONE FF	882	49	833	984	1000	2610650		170	64	64		4078	80
*VALHALLA DOE CREEK I	59030	2343	56687	66982	1000	66982		4323	8320	15338	4367		80
* PRIMARY						66400500		3320	5312	5312		1250	80
* WATER FLJOD						125400080		1003	3008	10026		4169	80
*VALHALLA DOE CREEK K	152	10	142	168		800560		45	64	64		1250	80
*VALHALLA DOE CREEK L	31	7	31	37		800810		65	64	64		1250	80
*VALHALLA DOE CREEK M	557	7	550	650		1650130		21	128	128		1289	80
*VALHALLA DOE CREEK N	37	12	25	30		1600140		22	128	128		1250	80
*VALHALLA CHARLIE LAKE B	129	12	117	138		800460		37	64	64		1250	80
*VALHALLA CHARLIE LAKE C	36	13	23	27		800320		27	64	64		1328	85
*VALHALLA CHARLIE LAKE D	103	7	96	113		800380		30	64	64		1250	80
*VALHALLA CHARLIE LAKE E	390	13	377	445		1150000		79	64	64		1797	80
*VALHALLA CHARLIE LAKE F	308	19	289	341	1000	910870		79	64	64		1422	80
*VALHALLA CHARLIE LAKE H	81	24	81	96		801000		80	64	64		1250	80
*VALHALLA CHARLIE LAKE I	322		298	352	1000	950420		40	64	64		1484	85

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	POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	% CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m ³ /d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m ³ /d	MAXIMUM RATE LIMITATION m ³ /d	WELL M A m ³ /d
	**VALHALLA BOUNDARY B	3260	269	2991	3534		11900430		512	896	896		1328	85
	**VALHALLA BOUNDARY D	554	75	479	566		2400900		216	192	192		1250	80
	**VALHALLA BOUNDARY E	95	20	75	89		800960		77	64	64		1250	80
	**VALHALLA BOUNDARY F	125	6	119	141		800000		70	64	64		1250	80
	**VALHALLA BOY A & CHARLIE LAKE A	135	46	89	105		800870		70	64	64		1250	80
	**VALHALLA HALFWAY C	2700	194	2506	2961	1000	7990750		599	192	192		4161	80
	**VALHALLA DOIG A	1310	20	1290	1524		3880040		16	64	64		6063	85
	**VALHALLA DOIG B	582	14	582	688		1720270		46	64	64		2688	85
	**VERGER UPPER MANNVILLE F	182	30	168	199		800230		18	64	64		1250	80
	**VIRGINIA HILLS GETTING A	198	30	168	199		801000		80	64	64		1250	80
	VIRGINIA HILLS BELLOY A	38100	6957	31143	36799	1000	36799		8995	1408	2326	15821		
	PRIMARY													
	*WATER FLOOD													
	**VIRGINIA HILLS BELLOY B	67	1	66	78		112440800		8995	1408	2326		1250	80
	VIRGINIA HILLS BEAVERHILL LAKE	252000	97308	154692	182785	1000	182785		7583	11776	24662	7412		
	PRIMARY													
	*WATER FLOOD													
	**VIRGINIA HILLS BEAVERHILL LAKE B	46		46	54		1550000		7	64	64		2422	155
	**VIRGINIA HILLS BEAVERHILL LAKE C	265	9	296	302		1750040		35	64	64		2734	175
	**VIRGO SULPHUR POINT E	70	2	68	80		800440		35	64	64		1250	80
	**VIRGO SULPHUR PT A & KEG RIVER MM	1120	499	621	734		3310000		99	128	128		5172	80
	**VIRGO MUSKEG A	667	278	389	460	1000	1970500		99	128	128		1539	80
	**VIRGO MUSKEG B	251	63	190	225	1350	3000000		19	64	64		4688	80
	**VIRGO MUSKEG I	723	195	528	624		2143090		19	64	64		1672	80
	**VIRGO MUSKEG J	350	80	270	319	1000	1040500		52	64	64		1625	80
	**VIRGO KEG RIVER C	558	233	325	384	1000	1650200		33	64	64		2578	80
	**VIRGO KEG RIVER J	604	269	335	396	1000	1790200		36	64	64		2797	80
	**VIRGO KEG RIVER K	1030	443	587	694	1000	3050460		140	64	64		4766	80
	**VIRGO KEG RIVER N	557	198	359	424	1000	1650000		186	64	64		2578	80
	**VIRGO KEG RIVER O WATER FLOOD	700	171	529	625	1000	2070900		186	64	64		3234	80
	**VIRGO KEG RIVER P WATER FLOOD	1260	166	1094	1293	1000	3710000		51	64	64		5828	80
	**VIRGO KEG RIVER Y	683	244	439	519	1000	2020250		118	128	128		3156	80
	**VIRGO KEG RIVER V	1000	383	617	729	1000	2960400		118	128	128		2313	80
	**VIRGO KEG RIVER Y	768	312	456	539		2270110		25	64	64		3547	80
	**VIRGO KEG RIVER BB	92	24	68	80		800400		32	64	64		1250	80
	**VIRGO KEG RIVER CC	572	259	313	370	1000	1690320		54	64	64		2641	80
	**VIRGO KEG RIVER GG	750	320	410	508	1000	2220750		167	128	128		1734	80
	**VIRGO KEG RIVER HH	1280	73	1207	1426	1000	3790300		114	128	128		2961	80
	**VIRGO KEG RIVER II													

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ⁶ m ³	2 1/2 CUMULATIVE PRODUCTION 10 ⁶ m ³	3 PROBABLE RESERVES 10 ⁶ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP. ABILITY FACTOR	6 MIL OR ADJ. POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
*VIRGO KEG RIVER LL	286	55	231	273	1000	850000		64	64	64		1328	80
*VIRGO KEG RIVER SS	466	152	314	371	1000	1380300	41	64	64	64		2156	80
*VIRGO KEG RIVER VV	1860	720	1140	1347	1000	5500450	248	64	64	64		8594	80
I.S. NO. 6 WATER FLOOD	5630	2307	3323	3926	1000	39260150	589	256	256	256	15336		80
*VIRGO KEG RIVER CCC	413	83	330	390	1000	390	26	128	128	264	1477		80
* PRIMARY						800000		64	64	64		1250	80
* WATER FLOOD						930280	26	64	64	200		1453	80
*VIRGO KEG RIVER KKK	833	348	485	573	1000	2460410	101	64	64	64		3844	80
*VIRGO KEG RIVER NNN	620	248	372	440	1000	1830270	49	64	64	64		2859	80
*VIRGO KEG RIVER SSS	595	15	580	685		1740280	49	64	64	64		2750	80
*VIRGO KEG RIVER VVV	113	14	99	117		801000	80	64	64	64		1250	80
*VIRGO KEG RIVER ZZZ	586	253	333	393		1730420	73	64	64	64		2703	80
*VIRGO KEG RIVER I21	630	264	366	432	1000	1860430	80	64	64	64		2906	80
*VIRGO KEG RIVER M2M	389	131	258	305		800210	17	64	64	64		1250	80
*VIRGO KEG RIVER U2U	463	204	259	306		1370200	27	64	64	64		2141	80
*VIRGO KEG RIVER Y2Y	1120	379	741	876	1000	3310000	64	64	64	64		5172	80
*VIRGO KEG RIVER Z2Z	305	31	274	324	1000	900630	57	64	64	64		1406	80
*VIRGO KEG RIVER A3A	883	359	531	627		2630250	66	64	64	64		4109	80
*VIRGO KEG RIVER N3N	981	91	783	925	1000	2610720	188	64	64	64		4078	80
*VIRGO KEG RIVER Q3Q	275	12	890	1092		2900100	29	64	64	64		4531	80
*VIRGO KEG RIVER T3T	520	49	471	557	1000	810000	100	64	64	64		1266	80
*VIRGO KEG RIVER U3U	1800	49	1751	2069	1000	2500400	298	64	64	64		3906	80
*VIRGO KEG RIVER V3V	280	49	280	331	1000	5330560		64	64	64		8328	80
*VIRGO KEG RIVER X3X	905	5	900	1063	1000	830000		64	64	64		1297	80
*VIRGO KEG RIVER Y3Y	125	13	125	148		2680000		64	64	64		4188	80
*VIRGO KEG RIVER Z3Z	1800	13	1787	2112	1000	800160	13	64	64	64		1250	80
*VIRGO KEG RIVER C4C	1130	9	1121	1325	1000	5330300	160	64	64	64		8328	80
*VIRGO KEG RIVER D4D	1500	21	1479	1748	1000	1670980	164	64	64	64		2609	80
*VIRGO KEG RIVER E4E	390	4	386	456		4440500	222	64	64	64		6938	80
*VIRGO KEG RIVER F4F	8800	7	8793	10390	1000	1150370	43	64	64	64		1797	80
*VIRGO KEG RIVER H4H	2460	2	2458	2904	1000	26040300	781	64	64	64		40688	80
*VIRGO KEG RIVER J4J	830	1	829	980	1000	7240500	364	64	64	64		11375	80
*WANYANDIE CARDIUM A	243	24	218	258		1000000	123	64	64	64		3844	80
*WANYANDIE CARDIUM C	199	7	192	227		900000		64	64	64		1563	100
*WAPITI CARDIUM A	13600	179	13421	15858		52080150	781	1408	1408	1408		3699	80
*WAPITI DUNVEGAN A	304	2	302	357		1600500	80	128	128	128		1250	80
*WATTS LOWER MANNVILLE A	139	20	119	141		800730	58	64	64	64		1250	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 % CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP. ABILITY FACTOR	6 MRL OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM LIMITATION m ³ /d/ha	13 WELL M.A. m ³ /d
*WATTS LOWER MANNVILLE B	167	12	155	183		800630	50	64	64	64		1250	80
*WATTS BANFF A	141	37	104	123		801000	80	64	64	64		1250	80
*WATTS BANFF C	320	45	275	325		400540	130	192	192	192		1250	80
*WATTS BANFF D	829	26	803	949		400280	112	320	320	320		1250	80
*WATTS BANFF J	134	1	133	157		800500	40	64	64	64		1250	80
*WAYNE-ROSEDALE VIKING M	106	21	85	100		800080	6	64	64	64		1250	80
*WAYNE-ROSEDALE GLAUCONITIC DD	94		94	111		800500	40	64	64	64		1250	80
*WAYNE-ROSEDALE GLAUCONITIC EE	105		105	124		800190	15	64	64	64		1250	80
*WAYNE-ROSEDALE OSTRACOD J	70		63	74		800000		64	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ AA	100	5	95	112		800000		64	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ GG	2540	297	2243	2650		8360440	368	640	640	640		1306	80
*WAYNE-ROSEDALE BASAL QUARTZ OO	463	37	426	503		1600510	82	128	128	128		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ PP	441	20	421	491		1300080	10	64	64	64		2031	80
*WAYNE-ROSEDALE BASAL QUARTZ QQ	184	16	168	199		800220	18	64	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ RR	150	19	131	155		800210	17	64	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ VV	85	7	78	92		800100	8	64	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ AAA	219	6	213	252		800460	37	64	64	64		1250	80
*WAYNE-ROSEDALE BASAL QUARTZ CCC	126		126	149		800050	4	64	64	64		1250	80
*WAYNE-ROSEDALE BANFF C	277	100	177	209		1600450	72	128	128	128		1250	80
*WEMBLEY CHARLIE LAKE A	54	22	32	38		850090	8	64	64	64		1328	85
*WEMBLEY CHARLIE LAKE B	177	33	144	170		850000	5	64	64	64		1328	85
*WEMBLEY CHARLIE LAKE C	146	8	138	163		850060	5	64	64	64		1328	85
*WEMBLEY CHARLIE LAKE D	99	37	62	73		850290	25	64	64	64		1328	85
*WEMBLEY HALFWAY T	246		246	291		900500	45	64	64	64		1406	90
*WEMBLEY HALFWAY B	40000	2767	37233	43995	1000	124960500	6248	4864	4864	4864		2569	90
*WEMBLEY DITIG F	107	3	104	123		900070	6	64	64	64		1406	90
*WEMBLEY DITIG G	1800	64	1736	2051		5330200	107	192	192	192		2776	105
*WERNER GLAUCONITIC A	247	3	244	288		800000		64	64	64		1250	80
*WESTERSE D-3	220000	9164	128356	15167	1000	151670130	19717	672	672	672	225695	1656	95
*WESTERSE SOUTH BASAL QUARTZ D	359	1	358	423	1000	1060180	19	64	64	64		1875	120
*WESTERSE OSTRACOD A	249	25	224	265		1200240	29	64	64	64		1797	115
*WESTERSE OSTRACOD B	78	8	70	83		1150610	70	64	64	64		1797	115
*WESTERSE NISKU A SOLVENT FLOOD	19900	3930	15970	18870	1000	58868000	4710	128	128	128		46000	185
*WESTERSE NISKU C SOLVENT FLOOD	32000	5108	26892	31776	1000	94608000	7574	128	128	128		73969	200
*WESTERSE NISKU D SOLVENT FLOOD	15400	321	12189	14403	1000	45570800	3646	128	128	128		35602	200
*WILLOWOOD BASAL QUARTZ A	204	8	196	232		800080	6	64	64	64		1250	80
*WILLESSEN GREEN BELLY RIVER H	260	78	182	215		800770	62	64	64	64		1250	80
*WILLESSEN GREEN BELLY RIVER J	159	50	109	129		2400290	70	192	192	192		1250	80

LEGEND: Decimal = Light Dot Rule
Comma = Light Dash Rule

POOL NAME	INITIAL RECOVERABLE RESERVES 10 ³ m ³	1/2 CUMULATIVE PRODUCTION 10 ³ m ³	PRORATABLE RESERVES 10 ³ m ³	POOL ALLOCATION m ³ /d	POOL INCAP- ABILITY FACTOR	3 ADJUSTED POOL ALLOCATION m ³ /d	POOL PERFOR- MANCE FACTOR	6 EXPECTED POOL PRODUCTION m ³ /d	7 PRODUCTIVE AREA hectares	8 WEIGHTED AREA hectares	9 ALLOCATION m ³ /d / ha	10 MAXIMUM RATE LIMITATION m ³ /d / ha	WELL M.A. m ³ /d
*WILFSDEN GREEN BELLY RIVER T	165	5	160	189		800090		7	64	64		1250	80
*WILFSDEN GREEN BELLY RIVER V	609	31	578	683		1800850		153	128	128		1406	80
*WILFSDEN GREEN BELLY RIVER Y	171	2	169	200		800000			64	64		1250	80
*WILFSDEN GREEN BELLY RIVER Z	124	2	122	144		800000			64	64		1250	80
*WILFSDEN GREEN BELLY RIVER BB	185	6	179	212		800010		1	64	64		1250	80
*WILFSDEN GREEN CARDIUM D	86	1	85	100		800000			64	64		1250	80
*WILFSDEN GREEN CARDIUM E	409	102	307	363		3200230		74	256	256		1250	80
*WILFSDEN GREEN CARDIUM H	136	47	89	105		800260		21	64	64		1250	80
*WILFSDEN GREEN CARDIUM I	190	21	169	200		800140		11	64	64		1250	80
*WILFSDEN GREEN CARDIUM J	243	8	235	278		800150		12	64	64		1250	80
*WILFSDEN GREEN CARDIUM K	87	7	80	95		850000			64	64		1328	85
*WILFSDEN GREEN 2WS D	729	117	612	723		2160200		43	128	128		1688	90
*WILFSDEN GREEN 2WS E	1350	32	1318	1557		901000		90	64	64		1406	90
*WILFSDEN GREEN 2WS F	73	1	72	85		900140		13	64	64		1406	90
*WILFSDEN GREEN VIKING G	285	50	235	278		950620		59	64	64		1484	95
*WILFSDEN GREEN VIKING H	1650	93	1557	1840		6300410		258	384	384		1641	105
*WILFSDEN GREEN VIKING I	145	20	125	148		2000090		18	128	128		1563	100
*WILFSDEN GREEN VIKING L	43	10	33	39		900160		14	64	64		1406	90
*WILFSDEN GREEN VIKING O	92	2	90	106		1000000			64	64		1563	100
*WILFSDEN GREEN VIKING R	101	14	87	103		950080		8	64	64		1484	95
*WILFSDEN GREEN VIKING T	135	8	127	150		950190		18	64	64		1484	95
*WILFSDEN GREEN VIKING V	18	5	13	15		1000130		13	64	64		1563	100
*WILFSDEN GREEN VIKING W	180	2	180	213		950440		42	64	64		1484	95
*WILFSDEN GREEN VIKING Y	60	2	58	69		1000030		3	64	64		1563	100
*WILFSDEN GREEN GLAUCONITIC E	122	5	117	138		1100130		14	64	64		1719	110
*WILFSDEN GREEN ELLERSLIE C	85	20	65	77		1200540		65	64	64		1875	120
*WILFSDEN GREEN ELLERSLIE D	124	5	119	141		1100160		18	64	64		1719	110
*WILFSDEN GREEN ELLERSLIE E	92	7	85	100		1100500		55	64	64		1719	110
*WILFSDEN GREEN ELLERSLIE F	206	2	204	241		1200030		4	64	64		1875	120
*WILFSDEN GREEN ROCK CREEK B	54	1	53	63		800000			64	64		1250	80
*WILFSDEN GREEN ROCK CREEK C	135	6	129	152		1250040		5	64	64		1953	125
*WILFSDEN GREEN ROCK CREEK E	97	1	97	67		1150100		12	64	64		1797	115
*WILLINGDON VIKING H	87	1	86	102	1000	800500		40	64	64		1250	80
*WILSON CREEK BELLY RIVER A	1560	24	1536	1815		4000250		100	320	320		1250	80
*WILSON CREEK BELLY RIVER B	1430	3	1430	1690		5600050		28	448	448		1250	80
*WILSON CREEK CARDIUM A	117	3	114	135		800040		3	64	64		1250	80
*WIMBORNE D-2B	197	76	121	143		950000			64	64		1484	95
*WINDFALL BLUESKY A	297	40	257	304		880000			64	64		1375	85

LEGEND: Decimal = Light Dot Rule
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POOL NAME	1 INITIAL RESERVES m ³ m ³	2 % CUMULATIVE PRODUCTION 10 ⁶ m ³ l	3 PRORATABLE RESERVES 10 ⁶ m ³ l	4 POOL ALLOCATION m ³ /d	5 POOL INLET ABILITY FACTOR	6 NRL OR ADJUSTED POOL ALLOCATION m ³ /d	7 POOL PRODUCTION FACTOR	8 EXPECTED PRODUCTION m ³ d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d No	12 MAXIMUM RATE (11/10) m ³ /d No	13 WELL M.A. m ³ /d
*WINDELL D-3C	795	107	688	813		1550000			64	64		2422	155
*WINTERING HILLS VIKING A	5880	2098	3782	4469		21600140		302	432	432		5000	80
*WINTERING HILLS VIKING P	134	38	96	113		800100		8	64	64		1250	80
*WINTERING HILLS UPPER MANNVILLE I	342	20	322	380		4800090		43	384	384		1250	80
*WINTERING HILLS LOWER MANNVILLE L	74	5	69	82		800000			64	64		1250	80
*WIZARD LAKE D-3A SOLVENT FLOOD	590000	242703	347297	410369	1000	1616940180		29106	928	928		174243	80
*WOKING HALFWAY A	295	25	230	272		800540		43	64	64		1250	80
*WOOD RIVER D-2A	1900	520	1380	1631		56000470		263	448	448		1250	80
*WOOD RIVER D-2B	4250	190	4051	4787	1000	6290900		566	64	64		9828	80
*WOOD RIVER D-2C GAS FLOOD	5180	1536	3644	4306	1000	15310600		920	128	128		11977	80
*WOOD RIVER D-2D	1580	138	1442	1704	1000	4680550		257	64	64		7313	80
*WOOD RIVER D-3B	1740	84	1656	1957	1000	5150300		155	128	128		4023	80
*WORSLEY TRIASSIC A	2890	684	2206	2607		5700370		211	256	256		2227	80
*YEKAU LAKE LOWER MANNVILLE B	260	2	258	305		801000		80	64	64		1250	80
*YEKAU LAKE D-3A	6960	3184	3776	4462	1000	15440620		957	96	96		16084	80
*ZAMA MUSKEG H	573	233	340	402	1000	1700500		85	64	64		2656	80
*ZAMA MUSKEG J	700	160	540	638	1000	2070650		135	64	64		3234	80
*ZAMA MUSKEG O	572	224	348	411	1000	870000			64	64		1359	80
*ZAMA MUSKEG T	1040	245	795	939	1000	3080410		126	128	128		2406	80
*ZAMA MUSKEG U	600	167	433	512	1000	1781000		178	64	64		2781	80
*ZAMA MUSKEG Y WATER FLOOD	1050	320	730	863	1000	3110700		218	128	128		2430	80
*ZAMA MUSKEG DD	250	81	169	200		800800		64	64	64		1250	80
*ZAMA MUSKEG PP	100	31	69	82		800110			64	64		1250	80
*ZAMA MUSKEG QQ	280	24	256	302		830240		20	64	64		1297	80
*ZAMA MUSKEG RR	577	68	539	625	1000	1770760		135	64	64		2766	80
*ZAMA MUSKEG UU	450	26	424	501	1000	1330000			64	64		2078	80
*ZAMA MUSKEG WW	1060	133	1047	1237		3140180		57	64	64		4906	80
*ZAMA KEG RIVER J	334	115	219	259	1000	990950		94	64	64		1547	80
*ZAMA KEG RIVER K	381	168	213	292		1131470		166	64	64		1766	80
*ZAMA KEG RIVER S	1220	444	776	917	1000	4610020			64	64		7203	80
*ZAMA KEG RIVER W	573	234	339	401	1000	1700380		65	64	64		2656	80
*ZAMA KEG RIVER X	612	773	539	637	1000	1810500		91	64	64		2928	80
*ZAMA KEG RIVER AA	573	264	309	365		1700530		90	64	64		2656	80
*ZAMA KEG RIVER JJ	330	131	199	235		981000		98	64	64		1531	80
*ZAMA KEG RIVER OO	592	246	346	409		1750000			64	64		2734	80
*ZAMA KEG RIVER QQ	1050	384	666	787	1000	3110270		84	64	64		4859	80
*ZAMA KEG RIVER TT	1600	522	1078	1274	1000	4730400		189	64	64		7391	80
*ZAMA KEG RIVER VV	5550	1746	3804	4495	1000	9690380		368	64	64		15141	80

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POOL NAME	1												
	INITIAL RECOVERABLE RESERVES 10 ³ m ³	2 CUMULATIVE PRODUCTION 10 ³ m ³	3 PROBABLE RESERVES 10 ³ m ³	4 POOL ALLOCATION m ³ /d	5 POOL INCAP ABILITY FACTOR	6 MRL OR ADJUSTED ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d/ha	12 MAXIMUM RATE LIMITATION m ³ /d/ha	13 WELL HEAD m ³ /d
*ZAMA KEG RIVER AAA	1950	791	1159	1369		5770010	6	64		64		9016	80
*ZAMA KEG RIVER FFF	423	117	306	362		1250000		64		64		1953	80
*ZAMA KEG RIVER JJJ	1720	683	1037	1225	1000	5090400	204	64		64		7953	80
*ZAMA KEG RIVER MMM	2300	653	1347	1592		5920050	30	128		128		4625	80
ZAMA KEG RIVER WWW	786	124	662	782		7820500	391					3641	80
*ZAMA KEG RIVER YYY	924	345	579	684	1000	2730900	246	64		64		4266	80
*ZAMA KEG RIVER A2A	1190	436	754	891	1000	3520450	158	128		128		2750	80
*ZAMA KEG RIVER P2P	1050	395	655	774		3110190	59	64		64		4859	80
*ZAMA KEG RIVER R2R	765	42	723	854		2260190	43	64		64		3531	80
*ZAMA KEG RIVER T2T	230	78	152	180		800240	19	64		64		1250	80
*ZAMA KEG RIVER V2V	248	28	220	260		801000	80	64		64		1250	80
*ZAMA KEG RIVER Z2Z	954	355	599	708	1000	2820340	96	64		64		4406	80
*ZAMA KEG RIVER G3G	53	24	29	34		800330	26	64		64		1250	80
*ZAMA KEG RIVER H3H	872	177	695	821	1000	2580310	80	64		64		4031	80
*ZAMA KEG RIVER R3R	816	325	491	580	1000	2410900	217	64		64		3766	80
*ZAMA KEG RIVER F4E	498	201	297	351	1000	1470340	50	64		64		2297	80
*ZAMA KEG RIVER F4F	199	79	120	142		800000		64		64		1250	80
*ZAMA KEG RIVER H4H	762	233	529	625		2250090	20	64		64		3516	80
*ZAMA KEG RIVER L4L	1630	572	1058	1250	1000	4820950	458	256		256		1883	80
*ZAMA KEG RIVER P4P	596	201	395	419		1650240	40	128		128		1289	80
*ZAMA KEG RIVER U4U	1110	381	729	861	1000	3280500	164	64		64		5125	80
*ZAMA KEG RIVER X4X	636	182	454	536		1880130	24	64		64		2938	80
*ZAMA KEG RIVER Y4Y	71	34	37	44		800000		64		64		1250	80
*ZAMA KEG RIVER C5C	1040	280	760	898		3080060	18	64		64		4813	80
*ZAMA KEG RIVER D5D	1050	181	869	1027	1000	3110650	202	64		64		4859	80
*ZAMA KEG RIVER J5J	850	58	792	936		2520050	13	64		64		3938	80
*ZAMA KEG RIVER L5L	1000	110	890	1052		2960000		64		64		4625	80
*ZAMA KEG RIVER M5M	446	42	404	477		1330110	15	64		64		2078	80
*ZAMA KEG RIVER N5N	583	42	541	639	1000	1730650	112	64		64		2703	80
*ZAMA KEG RIVER O5O	309	13	296	350		910320	29	64		64		1422	80
*ZAMA KEG RIVER P5P	7460	39	7421	8769	1000	22070160	393	64		64		34484	80
*ZAMA KEG RIVER Q5Q	4920	41	4879	5785		14560020	29	64		64		22750	80
*ZAMA KEG RIVER S5S	793	59	734	867		2350040	9	128		128		1836	80
*ZAMA KEG RIVER U5U	1300	37	1263	1492		3850050	19	64		64		6016	80
*ZAMA KEG RIVER V5V	3160	33	3127	3695		9350030	28	64		64		14609	80
*ZAMA KEG RIVER W5W	390	31	359	424	1000	1150100	12	64		64		1797	80
*ZAMA KEG RIVER X5X	375	25	350	414	1000	1110900	100	64		64		1734	80
*ZAMA KEG RIVER Y5Y	900	40	860	1016	1000	2660880	234	64		64		4156	80

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POOL NAME	1 INITIAL RECOVERABLE RESERVES 10 ³ m	2 1/2 CUMULATIVE PRODUCTION 10 ³ m	3 PROBABLE RESERVES 10 ³ m	4 POOL ALLOCATION m ³ /d	5 POOL INCAP- ABILITY FACTOR	6 MIL OR ADJUSTED ALLOCATION m ³ /d	7 POOL PERFOR- MANCE FACTOR	8 EXPECTED POOL PRODUCTION m ³ /d	9 PRODUCTIVE AREA hectares	10 WEIGHTED AREA hectares	11 ALLOCATION m ³ /d / ha	12 MAXIMUM RATE LIMITATION m ³ /d / ha	13 WELL M.A m ³ /d
*ZAMA KEG RIVER 75Z	849	34	815	963	1000	2510500		126	64	64		3922	80
*ZAMA KEG RIVER A6A	645	23	622	735	1000	1910730		139	64	64		2984	80
*ZAMA KEG RIVER C6C	372	15	357	422		1100000			64	64		1719	80
*ZAMA KEG RIVER D6D	354	54	300	354		1050270		28	64	64		1641	80
*ZAMA KEG RIVER E6E	1050	45	1005	1188	1000	3110800		249	64	64		4859	80
*ZAMA KEG RIVER F6F	678	19	659	779	1000	2010700		141	64	64		3141	80
*ZAMA KEG RIVER G6G	475	8	467	552		1410290		41	64	64		2203	80
*ZAMA KEG RIVER H6H	753		753	890		2230160		36	64	64		3484	80
*ZAMA KEG RIVER I6I	2190	23	2167	2561	1000	6480400		259	64	64		10125	80
UNDIFIED WELLS AND CONFIDENTIAL PL	188963	4281	184682	218222		2182220230		50191					
TOTALS *****	14006635	4612664	9393971					1116264	658432				

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POOL NAME	INITIAL RECOVERABLE RESERVES $10^3 m^3$	$\frac{1}{2}$ CUMULATIVE PRODUCTION $10^3 m^3$	PRORATABLE RESERVES $10^3 m^3$	POOL ALLOCATION m^3/d	POOL INCREASE ABILITY FACTOR	MRL OR ADJUSTED POOL ALLOCATION m^3/d	POOL PERFOR- MANCE FACTOR	EXPECTED PRODUCTION m^3/d	PRODUCTIVE AREA hectares	WEIGHTED AREA hectares	ALLOCATION m^3/d ha	MAXIMUM RATE LIMITATION m^3/d ha	WELL M A m^3/d
PROVINCIAL PRORATABLE DEMAND M3/DAY	*****	*****	*****										
111000.0	*****	*****	*****										
PROVINCIAL DEMAND ADJUSTMENT FACTOR	*****	*****	*****										
.100	*****	*****	*****										
PROVINCIAL ADJUSTED DEMAND * M3/DAY	*****	*****	*****										
110000.0	*****	*****	*****										
PROVINCIAL ALLOCATION FACTOR-	*****	*****	*****										
PER 1000 M3/DAY OF PRORATABLE RESERVES	*****	*****	*****										
1.18160	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - NATURAL	*****	*****	*****										
305360	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - SOLVENT	*****	*****	*****										
64464	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - WATER FLOOD	*****	*****	*****										
282768	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - GAS FLOOD	*****	*****	*****										
5840	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - PARTIAL GAS FLOOD	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-2	*****	*****	*****										
PROVINCIAL PRODUCTIVE AREA - SOLVENT FLOOD-3	*****	*****	*****										
TOTAL PROVINCIAL PRODUCTIVE AREA	*****	*****	*****										
658432	*****	*****	*****										

